FILE NOTATIONS		мення в принципання принципання принципання принципання принципання принципання принципання принципання принци
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	In Unit
COMPLETION DATA: Date Well Completed 6-27-0 OW WW TA GW OS PA	- Bond released	************************
 Differ's Log 9-30-63 Electric Logs (No.)	GR GR-N M Sonia Cihars Culma	licro L set Bessel Run # 1 Run # 2

Capy H. X- E.

Form 9-881 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office Balt Lake City

Budget Bureau No. 42-R358.4.

Red Wesh

Form Approved.

7

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

RPE SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENTSUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT. NOTICE, OR OTHER DATA)

		AGLERY'	UCAA	VALIT TO	19.03
(43-18C) Well No. 195 is locate	d 2263 ft.	from $\left\{\begin{array}{c} \mathbf{X} \\ \mathbf{S} \end{array}\right\}$ line as	nd 943 ft. fro	m E line of sec	18
NE 1/4 SE 1/4 18	78	24E	MEJB	,	
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	Utak	
(Field) Kelly B	igh i ng	_		(State or Territory)	
	Well No. 195 is located HE 1/4 SE 1/4 18 (M Sec. and Sec. No.) Red Wash (Ffeld) Kally Be	Well No. 195 is located 2253 ft. HE 1/4 SE 1/4 18 78 (3/4 Sec. and Sec. No.) (Twp.) Red Wash (Field) Kelly Bushing (Co.)	(43-18C) Well No. 195 is located 2263 ft. from [S] line at [S] li	Well No. 195 is located 263 ft. from S line and 943 ft	Well No. 195 is located 2263 ft. from S line and 943 ft. from E line of second 2263 ft. from S line and 943 ft. from S line an

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River formation.

10-3/4" casing to be comented at \pm 220'. 7" casing to be comented below lowermost productive interval with sufficient cement to reach 4000'.

Tops: "H" Point "K" Point

1,7

Subject well to be drilled as part of the 1963 Plan of Development.

i understan	d that this plan of work must reco	are approvation morning any		
Company	California Oil Com	pany, Western I	lvision	
	P. O. Box 455			Constant of Sy
	Vernal, Utah		Ву	R. W. PATTERSON

Field Superintendent USOS, SLC-3; OMOCC, SLC-1; OM17, Okla.City-1; OM17, Camper-1; Omilkins-1; Bittram-1; RLG-1: Pile-I

6N3

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

AND OFFICE	Budget Bureau No. 42-R356.5.
EASE NUMBER	
JNIT	Red Wash

Form approved.

Page Three

LESSEE'S MONTHLY REPORT OF OPERATIONS

ouie		Utah	•				onarat	tions an		ld duction		cludin	s dril	linø	and	prod	ucing
				.	r rep pril	ori oj	operai	., ₁₉ 63	ia pro	auction	10 (010	-	5				
wells) fo						k 455		10	Con	nnanu	Cali	torni	011	Co	٠, ١	ieste	rn D
A gent's	addre	88		Vern	al.	Jtah			O. A.			R.	W. E	AIT)	
				789-					Digi	ot'a tit	+10	Field	d Sur	eri	nter	ident	
Phone .									Age	mi s iii					REM		
Sec. and	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRI	els of Oil	GRAVITY	Cu. Fr. (In the	of Gas usands)	GALLONS GASOLD RECOVER	INE	BARRELS WATER none, so st	$(\pi \mid \pi]$	drilling,	depth;	if shut do if test for g t of gas)	wn, cause: asoline
E 18	78	24E	195	(43-1	BC)	والمعادية والمساورة	, e de la		,								
	Pros	int C	thro	tions								_ •					
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	Oper	tion	s C	aduct	ed). ·		
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	TAL THE	reg t	.7 ×	in pure	~ ~	~ • '			w 24	Halco	HAI	s. n	r111	ed 9	" h	ale t	0
	الكشاؤسيا	770	40.00	-	nto Tetr	(1) A (1)											
	vith			s reg								na Da	TA	(55	10-	5555))
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	5555 30 m	in to	an i	chlus CTS i	berg	er IR	es . G	icro-Ca	diper u fol	logs lows	af to	n ope	oing	(55 too	10-	5555)	· -
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	5555 30 m 900 reco	in to	est. 12	chlus GTS :	berg n 4 1.1 res:	er IR mimut MACF, IHH	25 mi	Lero-Ca naged a in - 1	liper us fol 3 100 945	logs lows F, 30	afte min O, F	n D8 r ope r - 1. F 230	r fl ning 4 mm	(55 too CF. I 19	10- 1: No 103,	5555) 3 mir flui FHE	- d 2692
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	5555 30 m 900 recor DST 6 mi	in to	an : 12 : 1. : 1.58 1.6	chlus GTS : in - ress: 5490 MCF,	n 4 1.1 res: 30	er IR mirat MCF, IHH min t in -	8 & Mi es. Gu 25 mi 2715; est. (57.3 l	icro-Ca miged of in - 1. ISI I ITS in	diper us fol 3 MM 1945, 2 min 2 min	logs lows 7, 30 IF 19 . Aft	afte min O, F er c	nn Dä r ope r 230 Penin F, 30	ming 4 MM 4 FS 5 to min	(55 too CF. I 19 ol g	10- 1: Wo 103, pares	5555) 3 mir flui FHE ed as 0 MCI	d 2692 fol
	5555 30 m 900 reco DST 6 mi Reco	in to	an : 12 : 1. : 1.58 1.6	chlus GTS i in ress 5490 MCF,	1.1 res: 30 12 m	er IR minut MCF, IHH min t in -	8 & Mi es. Ge 25 mi 2715, est. (57.3 l	icro-Ca mged a in - 1. ISI I VTS in MCF, 22 ressure	liper u fol 3 MC 1945, 2 min ≥ min us: II	logs lovs F, 30 IF 19 Aft - 90.	afte miz O, F er c O M	nn DS r ope r 230 PF 230 penin F, 30 (SI 93	ming 4 HM 4 FS 5 to min 10, I	(55 too CF. I 19 ol g - 1 F 20	10- 1: No 103, Mus .00.	5555) 3 mir flui FHE ed as 0 MCI F 10	d 2692 fol
	5555 30 m 900 reco DST 6 mi Reco FSI	in to wered vered vered 930,	tan 12 : 1458 1.6 1.13	chlus GTS : in - ress: 5490 MCF,	1.1 1.2 30 12 m 4 & 6	er IE minut MCF, IHH min t in - O' oi !#3 (8 & Mi es. Go 25 mi 2715, est. (57.3 l 1. Pi 4758-1	icro-Ca miged a in - 1. ISI I FTS in MCF, 22 ressure 4790) (liper s fol 3 MC 945, 2 min min s: II 50 min	logs 1078 1 7, 30 IF 19 Aft - 90.0 E 279 1 test	afte mix O, F er o 0 M	r ope r ope r 230 penin F, 30 (SI 93 FTS in	ming 4 MM 4 MM 5 TS W to min 10, I	(55) too CF. I 19 ol 8 - 1 F 20 min.	10- 1: 803, 803, 800. 00.	5555) 3 mir flui FHE ed as 0 MCI F 10; ring	2692 fol
	5555 30 m 900 reco DST 6 mi Reco FSI flow	in to CF, rerect (2 () 2 - 1 () 2 () 2 () 2 () 2 () 2 () 2 () 2 ()	12 : 12 : 158 1.6 1.6 1 13 FHH	chlus GTS : in - ressu- 5490 MCF, CG: 2840	lorg 1.1 1res: 30 12 m 4 & 6	er IE minut MMCF, IHH min t din - O' oi ! #3 (uged	8 & Mi es. Ge 25 mi 2715, est. (57.3 l 1. Pr (4758-1	icro-Ca miged a in - 1. ISI I FTS in MCF, 22 ressure 1790) (illows:	diper a fol 3 MC 945, 2 min min ms: II 50 min 10 min	logs 1, 30 17 19 1. Aft 1 90. 1 279 1 test 1 - 3	afte min O, y er O M 8, 1	en Da F ope F 230 penin F, 30 (SI 93 FTS in	ming 4 MM 4 FS 5 To 10, I	(55) too CF. I 19 ol 8 - 1 F 20 min.	10- 1: 30, 30, 41, 00. 1, Du	5555) 3 min flui FHE md an 0 MCI F 109 ring 8 M	2692 fol
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	5555 30 m 900 reco DST 6 mi Reco FSI flow	in to CF, rerect (2 () 2 - 1 () 2 () 2 () 2 () 2 () 2 () 2 () 2 ()	12 : 158- 1.6 1.6 13: FHH	chlus GTS : in - ressu- 5490 MCF, CG: 2840	berg n 4 1.1 res: 30 12 m 6 a 6 Dan 45	er IE minut MMCF, IHH min t din - O' oi ! #3 (min - IHH	8 A Mi es Gu 25 mi 2715; est (57.3 l 1 Pr 4758-1 4758-1 2485;	icro-Camaged and in - 1. ISI 1 FFS in MCF, 22 ressure 1790) (Llows: 1CF, (1SI 1	liper is fol 3 Mec 1945, 2 min is: II 60 min 10 min 10 min 1758,	logs Lows 1, 30 IF 190 Aft - 90 1 279 1 test 1 - 66 IF 40	afte min 0, 1 0, 1 0, 1 0, 1 0, 7	na Da r ope 1 - 1. F 230 penin F, 30 ISI 93 FS in MCF, CF.	ming hing hing hing hing min lo, I alo Reco FSI	(55) too II 19 ol 8 - 1 F 20 min. in - vere 16;	10- 11: 103, 100. 100. 100. 100. 100. 100. 100.	5555) 3 mir flui FHE ed as 0 MSI F 10; ring .8 M 67' (FHE 2	2692 fol 60 =
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	5555 30 m 900 records 6 min Records flow 30 m 84 records flow 30 m	in to GF, rerect (2 () a - in erect (3 () period (4 () in erect (4	1.6 1.6 1.6 1.6 1.6 1.6 1.6 1.6 1.6 1.6	ehlus GTS i in - ressu 5490 MCF, GCI 2840 as ws 2 MCF, ress 4462 for	1.1 1.2 x 6 1.2 x 6 1.2 x 6 1.30 1.30 1.45 1.45 1.768	er IE minut MMCF, IHH min t in - 0' oi :#3 (uged min - IHH min t	8 A Mi es Ge 25 mi 2715; est (57.3 l 1 Pi 4758-1 2485; est (icro-Canaged a in - 1. ISI I IFTS in MCF, 22 ressure 1790) (Llows: ICF, ISI I IFTS in Mass as	Liper Liper 1945, 2 min 2 min 10 min 10 min 1758, 1 2 min 10 min 10 min 10 min 10 min 10 min 10 min 10 min	logs Lows 1, 30 1, 30 1, 40 1, 279 1, 279 1, 66 1,	afte min 0, 1 0, 1 0, 1 0, 7 0, 7 1, 7 1, 7 1, 7 1, 7 1, 7	na Da r ope 1 - 1. F 230 penin F, 30 ISI 93 FFS in MCF, CF.	ming 4 MM , FS , to min I , 10 , 20 min I , 20 min I , 10 , 10 , 10 , 10 , 10 , 10 , 10 , 10	(55) too CF. I 19 ol 8 - 1 F 20 min. in - vere 16: 08: MMCD	10- 11 No. 103, part of 100, pa	5555) 3 mir flui FHE ed as 0 MCI F 10; ring8 M 67' the 1.0 mir	2692 fol 60 = 17, 11, 2485, 2001
	5555 30 m 900 records 6 min Records flow 30 m 84 records flow 30 m	in to GF, rerect (2 () a - in erect (3 () period (4 () in erect (4	1.6 1.6 1.6 1.6 1.6 1.6 1.6 1.6 1.6 1.6	ehlus GTS i in - ressu 5490 MCF, GCI 2840 as ws 2 MCF, ress 4462 for	1.1 1.2 x 6 1.2 x 6 1.2 x 6 1.30 1.30 1.45 1.45 1.768	er IE minut MMCF, IHH min t in - 0' oi :#3 (uged min - IHH min t	8 A Mi es Ge 25 mi 2715; est (57.3 l 1 Pi 4758-1 2485; est (icro-Canaged a in - 1. ISI I IFTS in MCF, 22 ressure 1790) (Llows: ICF, ISI I IFTS in Mass as	Liper Liper 1945, 2 min 2 min 10 min 10 min 1758, 1 2 min 10 min 10 min 10 min 10 min 10 min 10 min 10 min	logs Lows 1, 30 1, 30 1, 40 1, 279 1, 279 1, 66 1,	afte min 0, 1 0, 1 0, 1 0, 7 0, 7 1, 7 1, 7 1, 7 1, 7 1, 7	na Da r ope 1 - 1. F 230 penin F, 30 ISI 93 FFS in MCF, CF.	ming 4 MM , FS , to min I , 10 , 20 min I , 20 min I , 10 , 10 , 10 , 10 , 10 , 10 , 10 , 10	(55) too CF. I 19 ol 8 - 1 F 20 min. in - vere 16: 08: MMCD	10- 11 No. 103, part of 100, pa	5555) 3 mir flui FHE ed as 0 MCI F 10; ring8 M 67' the 1.0 mir	2692 fol 60 = 17, 11, 2485, 2001
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	5555 30 m 900 records 6 min Records flow 30 m 84 records 30 m 84 records 30 m 84 records 30 m	in to GF, vered 930, perion of the control of the c	12 : 458 1.6 1.3 FHH od 430 med min	ehlus GTS i in - ressu 5490 MCF, GCI 2840 as ws 2 MCF, ress 4462 for	berg n 4 1.1 res: 30 12 m 6 & 6 Den 145 res: 30 mi 5 Met	er IE minut MMIF, IHH min t din - 0' oi #3 (mged min - IHH mutes IF, 20 insing	8 A Mi es Ge 25 mi 2715; est (57.3 l 1 Pi 4758-1 2485; est (icro-Canaged a in - 1. ISI I IFTS in MCF, 22 ressure 1790) (Llows: ICF, ISI I IFTS in Mass as	Liper Liper 1945, 2 min 2 min 10 min 10 min 1758, 1 2 min 10 min 10 min 10 min 10 min 10 min 10 min 10 min	logs Lows 1, 30 1, 30 1, 40 1, 279 1, 279 1, 66 1,	afte min 0, 1 0, 1 0, 1 0, 7 0, 7 1, 7 1, 7 1, 7 1, 7 1, 7	na Da r ope 1 - 1. F 230 penin F, 30 ISI 93 FFS in MCF, CF.	ming 4 MM , FS , to min I , 10 , 20 min I , 20 min I , 10 , 10 , 10 , 10 , 10 , 10 , 10 , 10	(55) too CF. I 19 ol 8 - 1 F 20 min. in - vere 16: 08: MMCD	10- 11 No. 103, part of 100, pa	5555) 3 mir flui FHE ed as 0 MCI F 10; ring8 M 67' the 1.0 mir	2692 fol 60 = 17, 11, 2485, 2001
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	5555 30 m 900 records 6 min Records flow 30 m 84 records 30 m 84 records 30 m 84 records 30 m	in to GF, vered 930, perion of the control of the c	12 : 458 1.6 1.3 FHH od 430 med min	chlus GTS i in - ressu- 5490 MCF, GCI 2840 ms wi 2 MCF, ressu- 4462 for - 5.4	berg n 4 1.1 res: 30 12 m 6 & 6 Den 145 res: 30 mi 5 Met	er IE minut MMIF, IHH min t din - 0' oi #3 (mged min - IHH mutes IF, 20 insing	8 A Mi es Ge 25 mi 2715; est (57.3 l 1 Pi 4758-1 2485; est (icro-Canaged a in - 1. ISI I IFTS in MCF, 22 ressure 1790) (Llows: ICF, ISI I IFTS in Mass as	Liper Liper 1945, 2 min 2 min 10 min 10 min 1758, 1 2 min 10 min 10 min 10 min 10 min 10 min 10 min 10 min	logs Lows 1, 30 1, 30 1, 40 1, 279 1, 279 1, 66 1,	afte min 0, 1 0, 1 0, 1 0, 7 0, 7 1, 7 1, 7 1, 7 1, 7 1, 7	na Da r ope 1 - 1. F 230 penin F, 30 ISI 93 FFS in MCF, CF.	ming 4 MM , FS , to min I , 10 , 20 min I , 20 min I , 10 , 10 , 10 , 10 , 10 , 10 , 10 , 10	(55) too CF. I 19 ol 8 - 1 F 20 min. in - vere 16: 08: MMCD	10- 11 No. 103, part of 100, pa	5555) 3 mir flui FHE ed as 0 MCI F 10; ring8 M 67' the 1.0 mir	2692 fol 60 = 17, 11, 2485, 2001
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	5555 30 m 900 records 6 min Records flow 30 m 84 records 30 m 84 records 30 m 84 records 30 m	in to GF, vered 930, person of the contract of	12: 458- 1.6 1.3 FHH 10d 430- med min P.M	chlus GTS i in - ressu- 5490 MCF, GCI 2840 ms wi 2 MCF, ressu- 4462 for - 5.4	1.1 1.2 m 30 12 m 45 145 145 145 147 178 178 178 178 178 178 178 178 178 17	er IE minut MMIF, IHH min t din - 0' oi #3 (mged min - IHH mutes IF, 20 insing	8 A Mi es Ge 25 mi 2715; est (57.3 l 1 Pi 4758-1 2485; est (icro-Canaged a in - 1. ISI I IFTS in MCF, 22 ressure 1790) (Llows: ICF, ISI I IFTS in Mass as	Liper Liper 1945, 2 min 2 min 10 min 10 min 1758, 1 2 min 10 min 10 min 10 min 10 min 10 min 10 min 10 min	logs Lows 1, 30 1, 30 1, 40 1, 279 1, 279 1, 66 1,	afte min 0, 1 0, 1 0, 1 0, 7 0, 7 1, 7 1, 7 1, 7 1, 7 1, 7	na Da r ope 1 - 1. F 230 penin F, 30 ISI 93 FFS in MCF, CF.	ming 4 MM , FS , to min I , 10 , 20 min I , 20 min I , 10 , 10 , 10 , 10 , 10 , 10 , 10 , 10	(55) too CF. I 19 ol 8 - 1 F 20 min. in - vere 16: 08: MMCD	10- 11 No. 103, part of 100, pa	5555) 3 mir flui FHE ed as 0 MCI F 10; ring8 M 67' the 1.0 mir	2692 fol 60 = 17, 11, 2485, 2001

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

AND OFFICE	Form approved. Budget Bureau N	
MAD OFFICE		
EASE NUMBE	R Rand Was	sh
JNIT		

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Stat			Utah	. .		ounty			Field		Wash	
		The	felle	e wing	is a	correc	t report o	f eperati	ons and	production (including	drilling and pro	ducing
	well	s) fe	r the	e mon	th of		May		, 19. 63 ,			At An Lines	awa Di
	Age	nt's	addr	ess			Box 455			Company	TTT (SENTO	Oil Co., West	dragon d
							Utah			Signed	A.	M. ESTT WINDS	487775
	Pho	ne				789-ek	142			Agent's title	3,3470	i Superintende	##C
	SEC. 1/4 0		TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of O	GRAVITY	Cu. Fr. or (In thousan		BARRELS OF WATER (If none, so state	(If drilling, depth; if shut d date and result of test for content of gas)	lown, cause; gasoline
							<u>0</u>	RILLING	OPERAT:	ICE#			
7	SW	21	79	23E	182	(14-2	1B)						
			-		where transfer ma	ition					71. C 1		
			Dept Cas:	h: ng:	5790 10-	V4".	40.5 4 , J	-55 cat	d at 23	0' vith 180 5340' vith	sacks		
					1",	235,	J-77 CME	a ar yr		7570 4244			
			Ope:		OS C	codec	ted.						
NS_	18	18			195	(43-	18c)						
			Pro	ent	Corad	ition							
			Dop	1	5555	2 /A H	kn 54	a cont	A at 23	2.20' vith	519' 170 sack	8	
			CES	ing:	7",	23#,	J-55 cmt	d at 55	54 vit	h 400 sacks	cement.		
			ÇD:	mel	08 (make.	ted	to wall	Ron	CBL and GR-	CL. Abr	maijetted 3- 6	50°
			bor	izoni	al s		at 5478	and 546	7'. 800	rtted 150 ga	L coch a	\$ 5478 and 546	
			Bre	denb	nd s	and-o	il fraced	l notche	s at 54	78 and 5467		+ 10,000 gml	
			bat	ches	of I	45/	RC contai	ning 12	de let	0-40 sand a		al alots at 5	446".
			Drawn	August 1	-	And wife	1 fraced	albts s	LE 5446'	with 12.C		AS/ME COMMEN	ning
			1 3 4	mora	20.1		A word Of	ا (حدالة	Acres to .	Ave rate	44.5 EP	E BT 2000 PBJ.	
			49	مه هما			And house	rombal s	ilnta at	: Sugit and '	M12'. BI		-011
			fre	ged i	Lote	at 5	423 and	415, A1	th 2 -	10,000 gar	Ave ya	of BF #5/RC te 49 BFM at	
			ol. E	- I		-	week need	ima at b	1875 VI	th 9 - way	radial	G.C. Schliebader	
			Der	Ta v		300 sa	cks regu	Lar cem	ent. Re	n Schlumber	rger cam	mt bond log.	
				7	•								

351,780 bbls. runs or sales of oil; 370,248 Note.-There were 410,631 gallons runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-829 (January 1950)

Old Casper-1; Casper-1; Rul-1; File-1

1.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

corm approved LEASE NUMBER

LESSEE'S MONTHLY REPORT OF OPERATIONS

Utak State

County

Uintah

Field

Red Hash

The following is a correct report of operations and production (including drilling and producing wells) for the month of _{. 19}63

Agent's address

P. O. Box 455

Vermal, Utah

Company California Oil Co., Western Biv.

Phone

789-2442

Agent's title

BARREIS OF WARKS If the drafting, depth it shall have mause drafting and result of near the gasedine draft of season.

SEC AND TWO RANGE AND THE BACKBOOK OF SEASON BY SEASON IN THE STREET 18 15 248 1 2 ash 195 (43-18C)

Abrasijetted j - 60° horizontal slots at 4777', Bradenhead sand-oil fraced slots at 4777' with 12,000 gal BF #5/RC containing 12,000# 20-40 sand and .05#/gal Adquite. Avg rate 45.4 BPM at 2400 pei. Perforated at 4450' with 5 - way radial jet. Squeezed notch at 4450' with 250 macks regular communt. Drilled out 50' coment and MG RP, chased plug to 5479'. Drilled out plug and 40' mand. Han production string, pump and rods.

W MW 14 78 232 194 (12-148)

Present Conditions

Casing: 10-1/4", 40.5#, J-55 cmtd at 231.10' with 170 sacks coment. 7", 23#, J-55 cutd at 5504' with 500 sacks coment.

Moved in J. W. Gibson rig to complete well. Nam McCullough comment bond logs ran Schlumberger CBL and GCL. Schlumberger shot 1 - 5 way super free jet at 5107, 5098, 5088, 5050, 5038, 4982, 4977, 4550, 4441 and 4429'. Spotted 300 gal acid to perf at 5107'. Spotted 150 gal each at perfs 5098 and 5088'. mand-oil fraced perfs at 5107, 5098 and 5088' down tubing with 2 - 5,000 gal batches (75% BF #5/RC) containing 4,000# 20+40 sand, 1000# 12-20 glass beads and .05#/gal Adomite. The batches were separated by 5 - 1/4" RCN balls. Average rate 6.5 RPM at 5000 pei. Spotted 150 gal each at parts 5050 and 5038'. Sand-oil fraced perfs 5050 and 5038' down taibing with 2 - 5,000 gal batches (75% BF #5/RC) containing 4,000# 20+40 sand, 1000# 12-20 glass bends, and .05#/gml Adomite, the betches were separated by 5 - 1-1/4" NCH balls. Average rate 6.8 EPM at 5000 psi. Spotted 150 gals MCA to parts at 4982 and 4977', batched in 5 - 1+1/4" RCM balls, no sharp pressure increase when bells hit, but did rise slowly to 3850 pei, at 7 BPM, then dropped slowly back to 3700 pai at 7 RPM. Sund-oil fraced perfs at 4902 and 4977' down 2-1/2" subing with 12,000 gal 75% BF #5/RC containing 10,500% 20-40 send, 2006# 12-20 glass beads, 200# TLO-15 mothballs and 600# Adomite. Average rate 7.3 BPN at 5000 pai. Spotted 250 gal sold to perfs at \$550. Attempted

Note. - There were

.. runs or sales of oil

Men it of gas sold

Note: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month unless otherwise directed by the supervisor. Form 9-329 (January 1950)

Am approved.
Budget Bureau No. 42-R355.4.

Salt Iake City
U. S. Land Office U-02148
SERIAL NUMBER

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

	ny	fornia O	11 Co., W	estern D	Addres	P. 0. Bo	x 477, v	ernal,		
Lessor	or Fragts	U ⊳	-02148		Field	Red Wash	State	<u>U</u>	tah	
Well N	ຸ (19	5) Sec 10	T IS R	Z4E Mer	idian SLEM	Co	untv	linean		
Locatio	on 2263	ft. X of	S Line a	nd .943 ft.	$\left\{\begin{array}{c} \mathbf{X} \\ \mathbf{W} \end{array}\right\}$ of \mathbf{E}	Line of Sec.	18	Elece	5676.5°	K
Th	ne informa	ation given		s a complet	te and correc	t record of the www. PATTERSON	rell and al	l work d	e bye Carl	
Date	Septe	mber 24,	1963		C	Title Un	it Super	rintend	ent	
			A			at above date. ed drilling	May 20		, ₁₉ 63	
		_		L OR GA	S SANDS O	R ZONES				
NT 4	٥	4775	to	4782 (D	Denote gas by G)	from 5464		54	7 8	
	from	-1	to to	5430	No. 4,					
	from		to	5450	No. 5,	from				
No. 3,	from		to		No. 6,	from	to)		
				A PODE	N. 17 T. 1 T. 1 A FET ET ET	CANIDO				
No 1	from		_		NT WATER		te)		
			to		No. 3,	from				
			_		No. 3,	from				
No. 2,	from		to		No. 3,	from	Perfo	rated		
No. 2,	from Weight per foot	Threads per	toto	CAS	No. 3, No. 4, ING RECOR	fromRD Cut and pulled from	Perfor	rated	Purpose	cm
No. 2,	from Weight per foot	Threads per	toto	CAS	No. 3, No. 4, ING RECOF	from from	Perfor	rated	Purpose	cm
No. 2,	from Weight per foot	Threads per inch	toto	CAS Amount 232, 28	No. 3, No. 4, ING RECOF	from from Cut and pulled from	Perfor	rated XNSC-	Purpose	em
No. 2,	from Weight per foot	Threads per inch	Make Make	Amount	No. 3, No. 4, ING RECOF	from from Cut and pulled from Line of from the pulled from Market of from the pulled from	Perfor	rated XNSC-	Purpose	em
Size casing	Weight per foot	Threads per inch	Make Make Make	Amount 232.28	No. 3, No. 4, ING RECOR	from from Cut and pulled from Liar and from Signature of from the state of the stat	Performance (4450-4450-4450-4450-4450-4450-4450-4450	XIIIX- XIIIX- 1875 NOT CRE 546 5423, 14777	Purpose Squeezad W Thing underev A school was [100 tode (p. 61	cm
Size casing	Weight per foot	Threads per inch 8 rand 8 rand	Make Make Make Make Make Make Make Mubic Mu	Amount 232.28	No. 3, No. 4, ING RECOF Kind of shoe Beveled O Beveled O CEMENTI Method used	from from Cut and pulled from List of from the pulled from Mark of from the pulled from th	Performance (4450-4450-4450-4450-4450-4450-4450-4450	rated XNSC-	Purpose Squeezad W Thing underev A school was [100 tode (p. 61	cm
No. 2,	Weight per foot	Threads per inch S rand Nu	Make Make Make	Amount 232.28	No. 3, No. 4, ING RECOR	from from Cut and pulled from Liar and from Signature of from the state of the stat	Performance (4450-4450-4450-4450-4450-4450-4450-4450	XIIIX- XIIIX- 1875 NOT CRE 546 5423, 14777	Purpose Squeezad W Thing underev A school was [100 tode (p. 61	em
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LOCATE WELL CORRECTLY

LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

MODDING AND CEMENTING BECORD HISTORY OF OIL OR GAS WELL If is of the greatest importance to have a complete history of the well. Please state in details and the results. It is a fair that the results for the greatest in the cashing state only and the results. It is a fair that the cashing state only and the results are an analysis. It is a managed to the date size and number.	Compa	ny	TIOLIGIE OF		estern	Ad	dress	r. u. ma	x 422, 1	Greekly.	VEEL	
Location 253 ft Ine and 254 Line and 254 Line of 254 Line of 254 Line of 255 Line and 255 Line of 255 Line and 255 Lin	Lessor	or Trac								U	tah	
Location 253 ft of Line and Line of Line of Line of Line of The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed R. W. PATIESCO P. Conjoin Signed by R. W. PATIESCO	Well N	o. 1	95) Sec. 18	T. 78 R	24E _M	eridian		Co	unty			
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed R. W. PATTERSON Date Title The summary on this page is for the condition of the well at above date. Commenced drilling OIL OR GAS SANDS OR ZONES (Denote gas by G) No. 1, from No. 2, from No. 3, from To IMPORTANT WATER SANDS No. 3, from To CASING RECORD Signed R. W. PATTERSON 19 63 Finished drilling OIL OR GAS SANDS OR ZONES (Denote gas by G) No. 4, from To No. 2, from No. 3, from To No. 3, from To CASING RECORD Signe Weight Threads per foot lineth Threads per foot lin	Locatio	on 226	3 ft. [N.] of	Line a	nd 943	ft. $\left\{ \begin{array}{c} \mathbf{U} \\ \mathbf{W} \end{array} \right\}$ of $\frac{1}{2}$	Line e	of Sec.	18	Flore	5676.5	' KB
Signed Si											one thereon	•
The summary on this page is for the condition of the well at above date. Commenced drilling					vailable r	ecords.	R. V. P.		Origin	al Signed	by	
The summary on this page is for the condition of the well at above date. Commenced drilling	_	Sand	andrew Oh.	1962	1	Signed			#¥0#¥ 6.			
OIL OR GAS SANDS OR ZONES Denote gas by G					 1		. 11 -4 -1	11016				
No. 1, from \$100 to \$430 No. 5, from to No. 3, from to No. 3, from to No. 1, from to No. 4, from to No. 4, from to No. 5, from to No. 5, from to No. 6, from to No. 1, from to No. 1, from to No. 4, from to No. 4, from to No. 2, from to No. 4, from No. 4			-	_		-			May 20		63	
No. 1, from to No. 4, from to No. 5, from to No. 3, from to No. 4, from to No. 5, from to No. 5, from to No. 6, from to No. 1, from to No. 3, from to No. 4, from to No. 2, from to No. 4, from to No. 4, from to No. 2, from to No. 4, from to No. 4, from to No. 2, from to No. 4, from to No. 4, from to No. 4, from to No. 4, from to No. 5, from No. 1, from to No. 4, from to No. 6, from No. 7, from No. 7, from No. 8, from No. 8, from No. 8, from No. 1,	Comm	enced di	nlling		-			_			, 19	
No. 1, from 5410 to 5430 No. 5, from to No. 3, from to No. 3, from to No. 3, from to No. 3, from to No. 6, from to No. 1, from to No. 1, from to No. 3, from to No. 4, from to No. 2, from to No. 4, from to No. 4, from to No. 2, from No. 4, from to No. 4, from to No. 4, from to No. 2, from Make Amount Kind of shoe Cut and pulled from Perforated Purpose casing per foot Inch No. 2 to No. 4, from No. 4, from No. 4, from No. 4, from No. 2, from No. 4,				OI				NES				
No. 2, from 5410 to 5450 No. 6, from to No. 3, from to No. 3, from to No. 1, from to No. 1, from to No. 4, from to No. 2, from to No. 4, from to No. 4, from to No. 2, from to No. 4, from to No. 4, from to No. 4, from to No. 4, from to CASING RECORD CASING RECO	No. 1,	from	4775	to	47 82	•	•	5464	to	54	78	
No. 3, from to No. 6, from to No. 3, from to No. 2, from to No. 4,	•		5 410	to	5430	N	o. 5. from		to)		
IMPORTANT WATER SANDS No. 1, from to No. 3, from to No. 4, from to No. 2, from to No. 4, from to CASING RECORD Size Weight Threads per Make Amount Kind of shoe Cut and pulled from Perforated Purpose earing per foot lineh to the per foot lin	•			to	5450	No	•					
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No. 2, from	No. 1.	from		-					to)	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
Sise Weight Inch Make Amount Kind of shoe Cut and pulled from Perforated Purpose earing per foot inch Make Amount Kind of shoe Cut and pulled from Make Amount Fund of Shoe Cut and pulled from Make Amount Fund of Shoe Cut and pulled from Make Amou	•						•					
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Heaving bind Waterial Fendth Debth set Debth set			Threads per	Make	Amoun	t Kind of a	hoe Cut an	d mulled from	Perfo	ated	Purnose	
Heaving plug—Material Pength Depth set Public Pength Pe	easing	per foot				-		<u> </u>	Zingwa-	Afternat.		./
PLUGS AND ADAPTERS Multiple Marcial Mar	etr		Late in the sil	g z Aze	477 CLASSICAL	THE CHARGE WAS	Leep o	lynamited, g	ve date, six		and number	/ CMC /
NUDDING AND CEMENTING RECORD Size where set Number sacks of cement Method used Mud gravity Amount of mud used 10-3/4* 232.26* 170 Maplace The splace Plugs and Adapters Heaving plug Material Length Depth set	It i	s of the gr	estest importar	ce to have a							ling, together	
Size where set Number sacks of cement Method used Mud gravity Amount of mud used 10-3/4" 232-26" 170 Explace 7" 5554" 400 Explace PLUGS AND ADAPTERS Heaving plug—Material Length Depth set					STORY-	OF-OIL-C	R-GAS-W	AEFF	3000	74	PRINTING OFFICE	
Size where set Number sacks of cement Method used Mud gravity Amount of mud used 10-3/4" 232-26" 170 Explace 7" 5554" 400 Explace PLUGS AND ADAPTERS Heaving plug—Material Length Depth set											****************	
PLUGS AND ADAPTERS Heaving plug—Material Length Depth set				MUDI	DING A	ND CEME	NTING R	ECORD	·			
10-3/4 232.26 170 Replace 7 5554 400 Risplace PLUGS AND ADAPTERS Heaving plug—Material Length Depth set		Where	set Nun	aber sacks of c	ement	Method u	sed I	Mud gravity	An	nount of m	ud used	
PLUGS AND ADAPTERS Heaving plug—Material Length Depth set	10-3/4	232.	26'	170		Maple	G8				, , , , , , , , , , , , , , , , , , ,	
Heaving plug Material Length Depth set	7		l									
Heaving plug Material Length Depth set												
Heaving plug Material Length Depth set					PI IIC	S AND AT	DAPTERS					
	Heavir	ng plug-	Material			1			Depth set			
			1				44- 48					

10-3/4"	232.28	170	+	n	splac	-		
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Heaving	g plug—Mat	terial	i					epth set
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Humpter	.s much					ECORD		
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Size	Shell u	sed Ex	plosive used	Qua	intity	Date	Depth shot	Depth cleaned out
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	:				LS US			
Rotary	tools were u	\mathbf{sed} from \dots	fee	t to	555	55 feet	, and from	feet to feet
Cable to	ools were use	d from	fee	t to		feet	, and from	feet tofeet
					ATES		•	
	:	,	19		Pu	t to prod	ducing Ju	ne 27 , 1963
		•		•7•	633	0 PD P100	forther than	h 86 .% was oil;%
	- LA 12-1	OA A C	i .		\$ D			
emulsio	n; 14 % w	ater; and	-% sediment.				Gravity, °Bé.	28°
If g	gas well, cu.	ft. per 24 ho	urs304 MC	r/d	Gall	ons gasc	oline per 1,000	cu. ft. of gas
Ro	ek proskura	lhe nerso i	n			-		_
1600	ck pressure,	ibs, per sq. i	4.		LOYE	TC		
C. 3	a. Brandor	n	Drille		LOTE		Hank M	bore Driller
								,
I ₀ I	R-Lorenzo)B	Drille		1			, Driller
			FOR	MAT	ION R	ECORE)	
FRO	м-	то	TOTAL FE	ET			FORM	ATION
0		2774	2774		Sha	ale and	i Sand	
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rop Gree	en River	2774	(+2902	2)				
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FORMATION RECORD—Continued

TOTAL FEET

16-43094-5

ENDA:

3.O--

FOLD | MARK

PORMATION

HISTORY OF OIL OR GAS WELL

Signal Drilling & Exploration, Inc. moved in and rigged up. Spudded 1:00 A.M. April 13, 1963. Drilled 15" hole to 240'. Set 10-3/4" casing at 232.28' with 170 sacks regular cement containing 2% HA-5. WOC 12 hours.

April 14 - April 23, 1963 Drilled 9" hole to 5555'

April 24, 1963
Ran Schlumberger IES and Micro Caliper logs. DST #1 (5510-5558) 30 minute test. GTS 4 minutes. Gauged as follows: 3 min - 900 MCF, 12 min - 1.1 MMCF, 25 min - 1.3 MMCF, 30 min - 1.4 MMCF. No fluid recovered. Pressures: IHH 2715, ISI 1945, IF 190, FF 230, FSI 1903. FHH 2692.

April 25, 1963
DST #2 (5458-5490) 70 min test. GTS in 2 min. Gauged as follows after reopening tool.
6 min - 41.6 MCF, 32 min - 57.3 MCF, 22 min - 90.0 MCF, 30 min - 100.0 MCF. Recovered
132' GCM, and 60' (C oil. Pressures: IHH 2798, ISI 930, IF 20, FF 105, FSI 930,
FHH 2840. DST #3 (4758-4790) 60 minute test. GTS in 10 min. Gauged as follows:
10 min - 30.7 MCF, 20 min - 44.8 MCF, 30 min - 55.2 MCF, 45 min - 63.5 MCF, 60 min 66.6 MCF. Recovered 167' oil, 84' water. Pressures: IHH 2485, ISI 1758, IF 40,
FF115, FSI 1635, FHH 2485. DST #4 (4430-4462) 30 min test. GTS in 2 min., an estimated
4-5 MMCF. Gauged as follows: 5 min - 4.75 MMCF, 10 min - 5.5 MMCF, 15 min - 5.6 MMCF,
20 min - 5.75 MCF, 30 min - 5.75 MMCF. Recovered 84' water. Pressures: IHH 2440,
ISI 1525, IF 560, FF 745, FSI 1525, FHH 2440.

April 26, 1963 Set in place 7" casing at 5554° with 400 sacks regular cement. Tagged float at 5519'.

May 5, 1963 Moved in R&R Workover rig to complete well. Ran Schlumberger CBL and GR-CL.

May 6, 1963
Abrasijetted 3 - 60° horizontal slots at 5478 and 5467', spotted 150 gal MCA each to notches at 5478 and 5467'. Bradenhead sand-oil frac'd notches at 5478' and 5467' with two 10,000 gal batches of BF #5/RC containing 12,000# 20-40 sand and 0.05#/gal Adomite. Avg rate 51 RPM at 1900 psi.

May 7, 1963

Abrasijetted 3 - 60° horizontal slots at 5446°. Bradenhead sand-oil frac'd slots at 5446° with 12,000 gal BF #5/ RC containing 12,000# 20-40 sand and .05#/gal Adomite.

Avg rate 44.5 BPM at 2550 psi.

May 8, 1963
Abrasijetted 3 - 60° horizontal slots at 5423 and 5412'. Bradenhead sand-oil frac'd slots at 5423 and 5412' with two 10,000 gal batches of RF #5/RC containing 12,000# 20-40 sand and .05#/gal Adomite. Avg rate 49 BPM at 2450 psi.

May 9, 1963
Tagged sand at 5340'. Hung tubing in sand. Ran McCullough free point indicator and chemical tubing cutter.

WELL NO. 195 (43-18C)

PROPERTY: Section 18

RED WASH FIELD

May 10, 1963

Ran in hole with 172' 5-1/2" wash pipe, 3-1/2" F. H. Bowen jars, D.C., and tubing. Washed over fish.

May 11, 1963

Ran in hole with overshot, jars and tubing. Pick up fish and R.B.P. POOH with tubing, jars, overshot, fish and R.B.P. Schlumberger perforated casing at 4875' with 5-way radial jet.

May 12, 1963

Squeezed perforation at 4875' with 300 sacks regular cement containing 2% Gel.

May 13, 1963

W. O. C.

May 14, 1963

Drilled out cement to 4850'. Ran Schlumberger cement bond log.

May 15, 1963Abrasijetted 3 - 60° horizontal slots at 4777°. Bradenhead frac'd slots at 4777° with 12,000 gal BF #5/RC containing 12,000# 20-40 sand and .05#/gal Adomite. Avg rate 45.4 BPM at 2400 psi.

May 16, 1963

Schlumberger perforated at 4450° with 5-way radial jet. Squeezed perforation at 4450° with 250 sacks regular cement containing 2% Gel.

May 17, 1963

W. O. C.

May 18, 1963

Drilled out cement to 4865'.

May 19, 1963

Drilled out cement and BP and chased plugs to 5479'. Finished drilling plug and 40' sand. Effective depth 5519'. Circulated on bottom until returns clean. Ran production string.

May 20, 1963

Ran pump, rods and released rig.

Form	9331
(May	1963)

16.

U 'TED STATES SUBMIT IN TR (CATE OF THE INTERIOR verse side)

Form approved.

Budget Bureau No. 42-R142

5. LEASE DESIGNATION AND SERIAL NO.

	EOLOGICAL SURVEY	U-02148
(Do not use this form for propos	CES AND REPORTS ON WELLS als to drill or to deepen or plug back to a different reservoir. TION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
1. OIL X CAS WELL X OTHER		7. UNIT AGREBMENT NAME
2. NAME OF OPERATOR Chevron Oil Company -	Western Division	8. FARM OR LEASE NAME Red Wash Unit
3. ADDRESS OF OPERATOR P. O. Box 599 D	enver, Colorado 80201	9. WELL NO. 195 (43-18C)
 LOCATION OF WELL (Report location of See also space 17 below.) At surface 	early and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Red Wash
2263' FSL & 943' FEL	(NE4SE4)	11. SEC., T., R., M., OR BLE. AND SURVEY OR ARBA S 18, T7S, R24E, SLBM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	KB 5676.5	Uintah Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF ALTERING CARING MULTIPLE COMPLETE FRACTURE TREATMENT FRACTURE TREAT ABANDONMENT* SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE CHANGE PLANS (Other) . REPAIR WELL (Norm: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to perforate interval 5461-83, 5442-52, 5419-30, 5411-15, 5401-04 w/2 jets/ft and acid $\sqrt[12]{w}/2300$ gal 15% HCl. Flare well for 48 hours after acidizing.

USGS 3 STATE 2 PARTNERS 4 FIELD 1 FILE 1

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE J. D. J. Lugi And

18. I hereby certify that the foregoing is true and correct	Jennifer A. Mishler Engineering Assistant	9-12-74
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

1313 V 1305 1	リー・TED STATES ハー・COF THE INTERI	SUBMIT IN TRUTCATES (Other instruction, in reverse side)	Form approve Budget Burea 5. LEASE DESIGNATION	u No. 42-R1424
G	EOLOGICAL SURVEY		U-02148	
SUNDRY NOTI	CES AND REPORTS (als to drill or to deepen or plug to TION FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTER	OR THE NAME
OIL A GAS OTHER			7. UNIT AGREEMENT NA	ив (
2. NAME OF OPERATOR		ran en	8. FARM OR LEASE NAM	E
Chevron Oil Compan	y - Western Division	n '	Red Wash Uni	.t
3. ADDRESS OF OPERATOR			9. WELL NO.	
		0201	195 (43-18C)	
4. LOCATION OF WELL (Report location cl See also space 17 below.)	early and in accordance with any	State requirements.	10. FIELD AND POOL, OF	WILDCAT
At surface 2263' FSL & 943' F	FEL (NE4SE4)	•	11. SEC., T., R., M., OR B. SURVEY OR AREA	LK. AND
		· · · · · · · · · · · · · · · · · · ·	S 18, T7S, F	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF KB 5676		12. COUNTY OR PARISH Uintah	13. STATE Utah
16. Check Ap		lature of Notice, Report, or C	Other Data	
NOTICE OF INTENT	TION TO:	виванов	JENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	TELL
FRACTURE TREAT	CULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING X	ABANDONMEN	T*
	HANGE PLANS	(Other)	of multiple completion of	n Well
(Other)		Completion or Recompl	etion Report and Log for	m.)
 DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) * 	nally drilled, give subsurface locations	tions and measured and true vertica	il depths for all markers	and zones perti
nent to this work.				
The following work	was performed on s	ubject well:		
	1 0 1	•		•
 PUlled pump, r Perforated int 	ods & tog. Pervals 5461-83, 544	2-52, 5419-30, 5411-1	5 and 5401-04 v	7/2
jets/ft.	CIVALS 5401 05, 571			+ 1
	vals 5461-83, 5442-	52 and 5401-5430 w/22	50 gals 15% HC	L.
	tbg @ 5485 w/PSN @ .		- · · · · · · · · · · · · · · · · · · ·	
				
e e e e e e e e e e e e e e e e e e e				•
Production Before				•
Production After W	70: 68 BOPD, 9	BWPD, 409 MCFD	3-0565	- 1
			2-STATE	> C
Date Started:	2-22-75	•	4- PARINER	23
Date Completed:	2-27-75	•	1- CA	
bace completion.			1-FILE	1
				-
			• • • • • • • • • • • • • • • • • • •	
18. I hereby costify that the foregoing is	/ V 0/ //	ennifer A. Mishler		00.75
SIGNED Semmifier (Meshly E	ngineering Assistant	DATE3-1	20-75
(This apper for Federal or State office	e use)			
				* * * * * * * * * * * * * * * * * * * *
APPROVED BY	TITLE NY:		DATE	

Form 9-331 (May 1963)	DEPAR	UN: D STATES SUBMIT IN TRIP (Other instruction TMENT OF THE INTERIOR verse side)	Form approved. Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO. U-02148
(Do not use	SUNDRY NO	GEOLOGICAL SURVEY OTICES AND REPORTS ON WELLS posals to drill or to deepen or plug back to a different reserved ICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GA	_		7. UNIT AGREEMENT NAME Red Wash
2. NAME OF OPERAT			8. FARM OR LEASE NAME
	ron U.S.A.	Inc.	9. WELL NO.
		Denver, CO 80201	195 (43-18C)
4. LOCATION OF WE See also space 1 At surface	LL (Report locatio	n clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Red Wash 11. BBC., T., R., M., OR BLK. AND
2263	' FSL & 943	FEL (NE½ SE½)	S18, T7S, R24E, SLB&M
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		KB 5676.5	Uintah Utah
It is proposed wo nent to this w It is prop 1. MIR & 2. RIH w/ 3. Brader mesh s Naptha 4. Flush 5. RIH w/ 6. RIH w/	NOTICE OF IN HUT-OFF AT NIZE SEED OR COMPLETED TR. If well is dir work.)* Dosed to do RU. POOH bit, casin head frac sand, 108,0 alene mix. to top of /tubing boi	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS OPERATIONS (Clearly state all pertinent details, and give pertinentionally drilled, give subsurface locations and measured and the following stimulation work. With rods, pump and tubing. G scraper and tubing. Clean out to 5 down casing with 60,000 gals K-1 Super 100# 20/40 sand, 3,000# 10/20 sand, and perfs w/2% HCl water. ler and clean out to 5,519. POOH. and tubing.	REPAIRING WELL ALTERING CASING ABANDONMENT® OUT results of multiple completion on Well or Recompletion Report and Log form.) ment dates, including estimated date of starting at true vertical depths for all markers and sones per
Present Son Date BOPD MCFD BWPD	8/77 43 105 12	We additional surface disturbances required for this activity.	3-USGS 2-State 3-Partners 1-JCB 1-DLD 1-Sec. 723 1-File

8. I hereby certify that the foregoing is true and correct SIGNED	TITLE	J. J. Johnson Engineering Assistant	DATE Sept. 19, 1977
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE _	APR) Oil.,	COVED BY THE DIVISION OF AS, 2000 MINING
		09	,

Form 9-331 (May 1963)	INTED STATES	SUBMIT IN TRIF ATE	Form approved. Budget Bureau N 5. LEASE DESIGNATION AND	
↑ DEPARTM	IENT OF THE INTERIO	JK verse side)		
	EOLOGICAL SURVEY		U-02148 6. IF INDIAN, ALLOTTEE OR	TRIBE NAME
SUNDRY NOTION (Do not use this form for proposa Use "APPLICA"	CES AND REPORTS C	ON WELLS ack to a different reservoir. apposais.)	7. UNIT AGREEMENT NAME	
1.			1	
OIL GAS WELL OTHER			Red Wash	$\overline{}$
2. NAME OF OPERATOR			0.02	
CHEVRON U.S.A. INC	•		9. WELL NO.	
3. ADDRESS OF OPERATOR	ror Colorado 80201		195 (43-18C)	V
4 LOCATION OF WELL (Report location cle	ver, Colorado 80201 early and in accordance with any s	State requirements.*	10. FIELD AND POOL, OR W	ILDCAT
See also space 17 below.) At surface			Red Wash	
2263' FSL & 943' F	EL (NE¼ SE¾)		11. SEC., T., R., M., OR BLK. SURVEY OR AREA Sec. 18, T7S,	
			SLB&M 12. COUNTY OR PARISH 13	3. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)		Utah
	KB 5676.5	()	, , , , , , , , , , , , , , , , , , , ,	
	propriate Box To Indicate N		EQUENT REPORT OF:	
NOTICE OF INTENT	rion to:	i subsi	equant associos.	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WEL	
FRACTURE TREAT	AULTIPLE COMPLETE	i	X ALTERING CASIS	 1
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*	
REPAIR WELL	CHANGE PLANS	(Other)	its of multiple completion on	Well
(Other)		Completion or Recor	mpletion Report and Log form.	f starting any
17. DESCRIBE PROPOSED OR COMPLETED OPEN proposed work. If well is direction nent to this work.) *	many drined, give substitute items		·	nd zones perti-
The following stimulation	work was doe on 10-	·15-77. Frac done b	y Halliburton.	
1 MTR & RII. POOH	w/rods and tubing.			
2 RIH w/hit, casin	g scraper and tubing	 Cleaned out well 	L to 5,525'. POOH	•
3 Brandenhead frac	down casing with 58	3,000 gals K-l Super	r Emulsitrac, 12,00	UU# merk
sand, 108,000# 2	20/40 sand, 3000# 10/	'20 sand, 1200# benz	zoric acid flakes i	napthalene
4. Flushed to top o	of perfs w/2% KCl wat	er.	ort poot	mix
7. RIH w/Baker Hydr	ostatic bailer. Clea	ned out sand to 332	25'. POOR	
6. RIH w/Gas Anchor	, landed at 5486' tu	ibing, rods & pump.		? }્
Placed well on p	roduction.		O HEREIVED	
			NOV 19 10	
			ω 197	7
PRESENT STATUS			GAS, & MINING	
Date: 10/18-29/77		•	MINING	<i>[-7]</i>
BOPD 63	additional surface		*	~ %
1101 5	turbances required		977c114	\searrow
BWPD 89 41	this activity.			•
244	P. Garage Town Control Town	•	• • • • •	· DLD
		:		Sec. 723
		:	3 - Partners 1 -	· File
			1 - JCB	
18. I hereby certify that the foregoing i	s true and correct J.	J. Johnson		15 1077
SIGNED Defolium	TITLE En	gineering Assistant	DATE Novembe	r 15, 19//
				
(This space for Federal or State off	ce use)		5	
APPROVED BY	ANY:		DATE	

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEASE U-02148

	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME Red Wash
	reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
•	1. oil 🔀 gas uell other	9. WELL NO. 195 (43–18C)
- Jakasii	2. NAME OF OPERATOR Chevron U.S.A. Inc.	10. FIELD OR WILDCAT NAME
	3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201	Red Wash 11. SEC., T., R., M., OR BLK. AND SURVEY O
e-totale s	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	
	AT SURFACE: 2263' FSL & 943' FEL (NE' SE') AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Uintah Utah 14. API NO.
and the second s	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
The state of the s	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT CHARLES OF ACIDIZE	KB 5676.5
	SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zor change on Form 9–330.)
200	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined. It is proposed to acidize well as per attack.	directionally drilled, give subsurface locations and ent to this work.)*
•	Present Status:	EIVED 3 - uses
	50 BOPD 50 BWPD	2 - State 1 - JCB
APPROV	VED BY THE DIVISION OF FEB	2 5 1980 1 - Sec 723 1 - File
OIL, GA	OII CA	SION OF AS & MINING
BY:	M. J. Miles disturbances required for this activity.	
	Subsurface Safety Valve: Manu. and Type	Set @F
	18. I hereby certify that the foregoing is true and correct	Asst. DATE February 21, 1980
To deserte	SIGNED (This space' for Federal or State of	<u> </u>
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		DATE
	CONDITIONS OF APPROVAL, IF ANY:	

RWU #195 (43-18C)

PRESENT STATUS:

Total Depth: 5554'

PBTD: 5519'

Casing: 7", 23#/ft J-55 @ 5554'

Tubing: 2-7/8" EUE 6.5#/ft J-55 @ 5485'

TUBING DETAIL:

ROD DETAIL:

KB-TH	12.00	Polish Rod	1	1" X 22'	
Stretch	0.00	Sub	1	1" X 2'	
170 Jts 2-7/8 Tbg	5,485.57	Sub	1	1" X 6'	
PSN	1.10	Rod	70	1" X 25'	*,
1 Jt 2-7/8 Tbg	31.40	Rod	76	7/8" X 25'	
Bac	2.40	Rod	68	3/4" X 25 '	
Slotted Jt	26.20	Pump	1	2½ X 1-3/4 X 10 X	14
Landed At	5,558.67	·			

PERFORATIONS:

4777 '	HF20-39
5401'-04'	L00-29
5411'-15'	L30-49
5419'-30'	L50-LB29
5442'-52'	LB40-69
5461'-83'	LC00-LD49

ACID STIMULATION PROCEDURE:

- MIR & RU. Hot oil annulus. Hot oil tbg & POOH w/rods & pump. ND tree.
 NU BOPE. POOH w/tbg & anchor catcher.
- 2. RIH w/bit, csg scraper, & workstring to clean out to PBTD of + 5519'. Circulate hole clean w/2% KCL water. POOH.
- 3. RIH w/RBP, packer & workstring. Straddle the following intervals to acidize w/7½ NE acid containing 3 gal/1000 (3N) non-emulsifier, 2 gal/1000 (AS-5) anti-sludge additive, 25 lb/1000 (FE-2) iron sequestering agent, 1 gal/1000 (HAI-75) corrosion inhibitor, 5 gal/1000 (Champion T-55, must use this product) scale inhibitor, 1 gal/1000 (PEN-5) penetrating agent & 50 gal/1000 parasperse (Halliburton products may use equivalent brands). Use 2% KCL water containing 5 gal/1000 (Champion T-55) scale inhibitor to spot acid on perfs & to flush with. Swab back acid load immediately before moving to next interval. If zones communicate, move tools & acidize together. Use + 30#/100 gal diverting agent (benzoic acid flakes) where rate & pressure allow.

Interval	Acid Volume	Diverting Agent
4777	400 gal	150 #
5401-30	1000 gal	300 #
5442-83	1600 gal	500 #
	3000 gal	950 #

FEB 2 5 1980

DIVISION OF OIL. GAS & MINING

4. RIH w/tbg, anchor catcher, rods & pump. Place well on production & test. Send results to Scott Partridge.

Form 9-331 Dec. 1973

(Do not use thi reservoir, Use F

2. NAME O Chevro 3. ADDRES P. O. 4. LOCATIO below.)

AT TOP AT TOTA 16. CHECK

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT

PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* (other)

SHOOT OR ACIDIZE REPAIR WELL

1. oil

Form Approved.

c. 1973	Budget Bureau No. 42-R1424			
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE U-02148			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to deepen or plug back to a different ervoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME Red Wash			
oil gas uther well other	8. FARM OR LEASE NAME 9. WELL NO.			
NAME OF OPERATOR Chevron U.S.A. Inc.	195 (43–18C) 10. FIELD OR WILDCAT NAME			
ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201	Red Wash 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 18, T7S, R24F			
AT SURFACE: 2263' FSL & 943' FEL (NE½, SE½) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Uintah Utah			
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			

KB

5676.5

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBSEQUENT REPORT OF:

X

Well was acidized as follows:

- MI & RU. Hot oiled annulus. Hot oiled the & POOH w/rods & Pump. NU BOPE. POOH w/tbg & anchor catcher.
- RIH w/bit, csg scraper & workstring. CO to 5519'. Circulated hole clean w/2% KC1. POOH.
- See attached. RIH w/RBP, pkr & workstring. Acidized.

3-USGS

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

RIH w/tbg, anchor catcher, rods & pump.

2-State

Placed well on production.

1-JCB 3-Partners

No addinabill anticos distantante a required

for the activity.

1-Sec 723 1-File

Subsurface Safety Valve: Manu. and Type _

Set @

18. I hereby certify that the foregoing is true SIGNED 15 all a 100 miles	e and correct TITLE Engineering Asst. DATE	May 8,	1980	S CINI		Ī
	This space for Federal or State office use)		منطق	MAY 21	1980	ì
	DA	TC		•		

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF CIL, GAS & MINING

FIELD NAME Red Wash

COMPLETED TREATMENT PROCEDURE

- 1. Size and type of treatment: 3000 gal 7½% MCA.
- 2. Intervals treated: 5442-83, 5401-30, 4777.
- 3. Treatment down casing or tubing: Tubing.
- 4. Methods used to localize effects: Benzoic acid flakes.
- 5. Disposal of treating fluid: Spent acid was swabbed back to flat tank.
- 6. Depth to which well was cleaned out: 5519'.
- 7. Date of work: March 18, 1980.
- 8. Company who performed work: Dowell.
- 9. Production interval:
- 10. Status and production before treatment:

Date	BOPD	MCFD	BWPD
2/80	50		50

11. Status and production after treatment:

Date	BOPD	MCFD	BWPD
3/80	38		37

Form 3160— November 1 Formerly 9-	983) -331) DEPAR	UN! D STA TMEN OF TH	E INTE		TE* Exp	m approved. get Bureau No ires August 3 resignation an 02148 lan, allottee o	1, 1985 ID SERIAL NO.
(Do n	SUNDRY NO	OTICES AND RI	EPORTS	ON WELLS ig back to a different reservoir. h proposals.)	G. IF IND	IAN, ALLOTTEE C	OR TRIBE NAME
OIL X	GAST TO OTHER				Red	Wash Unit	_
3. ADDRESS C	hevron U.S.A.,	. conserve	10)	FCEIVEN	9. WELL	^{но.} (43-18С)	
4. LOCATION See also s At surface	or VELL (Report location pace 17 below)	M		JUN 16 1989	10. FIELD	Wash	
2	263' FSL,₃943'	FEL (NE/SE)		DIVISION OF OIL, GAS & MINING	Sec	18 - T7S	- R24E
14. PERMIT N		15. ELEVATIONS (S				TY OR PARISH	
43 -	047 - 15297	GL: 566	4 KE	3: 5676	Uintal	1	Utah
16.	Check		Indicate	: Nature of Notice, Report,	or Other Date		
		PULL OR ALTER CASI	:c 🗀	WATER SHUT-OFF		REPAIRING WE	LL
FRACTUE!	TER SHUT-OFF	MULTIPLE COMPLETE	·	FRACTURE TREATMENT		ALTERING CASI	ING
SHOOT O		ABANDON*		SHOOTING OR ACIDIZING	;	ABANDONMENT	• _
REPAIR W	TELL	CHANGE PLANS		(Other)	esults of multiple	completion on	Well
(Other)		(2)		Completion or Renew details, and give pertinent ocations and measured and true	completion Repor	t and Log form	.)
1. 2. 3. 4. 5. 6. 7.	MIRU WSU. NU POOH w/TBG. CMT squeeze PED Drill out sque	and test BOPE. RFS: 5401 - 8 eze CMT to new scraper. 6-34; 5380-87; TBG.	3; 4777 PBTD (7 .	•		
					3-BLM 3-State 1-EEM 1-MKD 2-Drlg 1-File		
SIGNED	certify that the foregoin	10K	TITLE	Technical Assistant			12, 1989
O	•			ACC	EPTED BY	LTHE ST	ATE
APPROVE	OD BYONS OF APPROVAL, II	ANY:	TITLE		: UTAH DI	VISION	ノピ
i	Federal approval 0	d this action		: 0	L, GAS, A	ND MININ	NG
	is required before operations	*See	Instructi	ons on Reverse Side DATE	le K	- Bay	

Title 18 7.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or a ency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	U OF LAND MANAGEME		U-02148	
	CES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIE	SE NAME
Use "APPLICA	TION FOR TERMIT— 101 1002		7. UNIT AGREEMENT NAME	
OIL GAS OTHER			Red Wash Unit	
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
CHEVRON U.S.A. INC., F	ROOM 1309/	2(C) 8 8 // 15 / 10 /	9. WBLL NO.	
P. O. BOX 599, DENVER	. co 80201		195 (43-18C)	
4. LOCATION OF WELL (Report location cle	early and in accordance	ny Slate require a GO G	10. FIELD AND POOL, OR WILDCA	AT
See also space 17 below.) At surface			Red Wash	
		DIVISION OF	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
2263' FSL & 943' FEL !	NE4 SE4	OIL. GAS & MINING	Sec. 18, T7S, R	24E
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. ST	ATE
43-047-15297	GL: 5664	KB: 5676	Uintah Ui	<u>tah</u>
16. Check Ap	propriate Box To Indicate	Nature of Notice, Report, or C	Other Data	
NOTICE OF INTENT	rion to:	SUBSEQUE	UNNT REPORT OF:	
TEST WATER SHUT-OFF	CLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
	IULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CARING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL	HANGE PLANS	(Other) Recomplete	as gas Well	
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction		Completion or Recomp	of multiple completion on Well letion Report and Log form.)	
 ND WH. NU and test Cmt. sqzd. L perfs Sqz wash perfs at 6 DOC 4605'-5483'. 6 Perfd Lf 5516-5534 Perfd 5152-5160'Je B/D perfs 5380-87' perfs 5202-06' K w Acidized perfs 515 	4777' w/100 sxs Pre Circ hole cln. '. Swab perfs. , 5202-5206' K, 522 Kf. Acidized perfs /200 gals 15% HCl. 2-60' (Je) w/400 ga 6-34' (Lf) w/500 ga en perfs. bg. LND tbg.	eduction tbg. cages w/250 sxs CLH cmt emium AG-250 cmt. 28-5232' Ka, 5380-5387' s 5228-5232 Ka w/200 ga	Kf w/4" guns 90° pl ls 15% HCl. Acidizo	hasing. ed
18. I hereby certify that the foregoing is	true and correct	Technical Assistant	1 - File 7-12-89	
SIGNED (1) (CAUS) (IX				
(This space for Federal or State offic	e use)			
APPROVED BY	NY:		DATE	

*See Instructions on Reverse Side

APPROVED BYCONDITIONS OF APP			DATE _	
(This space for Federal	or State office use)			
signed A	Jalson TITLE TO	echnical Assistant	DATE	7-14-89
18. I hereby certify that th	o foregoing is true and correct			
i i e e e e	A section of the company and a section of the company of the compa		mku Drlg	1-File
			EEM MKD	1-COS
	~ ;	2-	Partners	1-Sec. 724-R
<u>.</u>	un gente.		State	1-Sec. 724-C
	750 // 10/03. IWUIF.	٦_	BLM	1-PLM
12. RIH w/prod 13. RD GUDAC W	luction tbg. Lnd tbg. ISU 7/10/89. TWOTP.			
	d all open perfs.		•	
10. Acidized p	perfs 5,516'-34' (Lf) w/500	gals 15% HCL. Swab po	erfs.	
9. Acidized p	perfs 5,152'-60' (Je) w/400 perfs 5,516'-34' (Lf) w/500	gals 15% HCL. Swab pe	erfs.	
Acidized p	erfs 5.202'-06' K w/200 gal	s 15% HCL. Swab perf:	S.	10/0 HOL.
	5,380'-87' Kf. Acidized pe	rfs 5,228'-5,232' Ka i	olen 008/v	15% HCI
7. Perfd 5,15 90° phasin	52'-5,160' Je, 5,202'-5,206'	K, 5,228'-5,232' Ka,	5,380′-5,3	38/' Kt w/4" guns
	5,516'-5,534'. Swab perfs.	V F 0007 F 0007 W	F 200/ F 3	207/ 1/6 /4"
5. DOC 4,605'	'-5,483'. Circ hole cln.			
4. Sqz wash p	perfs at 4,777' w/100 sxs Pr	emium AG-250 cmt.	• •	
3. Cmt sqzd L	perfs 5,401'-5,483' in 3 s	tages w/250 sxs Cl H a	cmt.	
2. N/D WH. N	/ wso 6/23/89. Poon w/rods N/U & tst BOPE. POOH w/prod	a pump. uction tha		
	C WSU 6/23/89. POOH w/rods	2. numn		
17. PESCRIBE PROPOSED OR (proposed work, If a nent to this work,) *	COMPLETED OFFIRATIONS (Clearly state all pertinuell is directionally drilled, give subsurface lo-	ent details, and give pertinent dater cations and measured and true verti-	s, including estim cal depths for all	ated date of starting any markers and gones perti-
(Other)		(Note: Report result	s or multiple con pletion Report an	d Log form.)
REPAIR WELL	CHANGE PLANS		e as Gas W	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	—	INDONMENT*
FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	—	PAIRING WELL
TEST WATER SHUT-OFF		_	_	
NO	OTICE OF INTENTION TO:		QUENT REPORT OF	:
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data	
43-047-15297	GL: 5,664'	KB: 5,676'	Uintah	Utah
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY O	R PARISH 13. STATE
1,200 102 W 3	722 724 024		Sec. 18	3-T7S-R24E
2.263' FSI & 9	43' FEL NE SE			., M., OR BLK. AND OR ARMA
At surface		•	Red Was	
4. LOCATION OF WELL (Re See also space 17 below	port location clearly and in accordance with a	als gas wining	10. FIELD AND	POOL, OR WILDCAT
P 0 Roy 599	Denver CO 80201	DIVISION OF	195 (43	3-18C)
3. ADDRESS OF OPERATOR	Inc., Room 13097		9. WELL NO.	
2. NAME OF OPERATOR Chovnon II S A	Inc. Poor 12007	JUL 25 1989	8. FARM OR I	EASE NAME
	OTHER	5	Red Was	
1.		5(C)3)(\V\S\n)	7. UNIT AGRE	EMENT NAME
(Do not use this f	form for proposals to drill or to deepen or plu Use "APPLICATION FOR PERMIT—" for such	g back to a different reservoir.		
SUNI	DRY NOTICES AND REPORTS	ON WELLS	G. IF INDIAN,	ALLUTTEE OR TRIBE NAME
	BUREAU OF LAND MANAGEME	NT	<u>U-02148</u>	ALLOTTEE OR TRIBE NAME
(Formerly 9-331)	DEPARTMEN OF THE INTE	RIOR verse aide)		IGNATION AND BERIAL NO.
Form 3160-5 (November 1983)	UNI' D STATES	SUBMIT IN TRIPL' THE COLORS OF	Expire:	Bureau No. 1004-0135 S August 31, 1985
				pproved.

ENITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U - 02148

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation RED WASH
1. Type of Well Oil Gas Well Other Other	8. Well Name and No. 195 (43-18C)
2. Name of Operator CHEVRON U.S.A. PRODUCTION CO.	9. API Well No.
 Address and Telephone No. P.O. BOX 599, DENVER, CO. 80201 (303) 930-3691 	43-047-15297 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	RED WASH - GRN. RIVER
2263 FSL, 943 FEL, SEC. 18, T7S, R24E	11. County or Parish, State UINTAH, UTAH
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA

12. CHECK APPROPRIATE BO	(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction		
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off		
Final Abandonment Notice	Altering Casing Other STATUS	Conversion to Injection Dispose Water (Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

3 - BLM

3 - STATE

1 - JTC

1 - WELL FILE

1 - JLW



DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Signed	Title PERMI	T SPECIALIST	Date	4/3/92
(This space for Federal or State office use)				
Approved by:Conditions of approval, if any:	Title		Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



FEBRUARY 15, 1993

ANNUAL REPORT OF SHUT-IN WELLS WONSITS VALLEY STATE/FEDERAL UNIT UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT 170 SOUTH 500 EAST VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

J.T. CONLEY

AREA OPERATIONS SUPERVISOR

sdm Enclosures

cc:

State of Utah

Department of Natural Resources Division of Oil, Gas and Mining

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, UT 84180-1203

REGETY EU

DIVISION OF OIL GAS & MINING



FEBRUARY 15, 1993

ANNUAL REPORT OF SHUT-IN WELLS RED WASH UNIT UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT 170 SOUTH 500 EAST VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

J.T. CONLEY

AREA OPERATIONS SUPERVISOR

sdm Enclosures

cc:

State of Utah

Department of Natural Resources Division of Oil, Gas and Mining

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

Buttram Energies, Inc. 6303 Waterford Boulevard, Suite 220 Oklahoma City, OK 73116

FEB 1 8 1993

DIVISION OF OIL GAS & MINING

101,41 3100-3	IITED STATES	FORM APPROVED Budget Bureau No. 1004-0135
(-20:556)	INT OF THE INTERIOR LAND MANAGEMENT	Expires: March 31, 1993
BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No. U-02148
	S AND REPORTS ON WELLS	U- U 2148
Do not use this form for proposals to drill out the "APPLICATION F	or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation Red Wash Unit
1. Type of Well Oil Gas		
X Well Well Other		S. Well Name and No.
2. Name of Operator		RWU #195 (43-18C)
Chevron U.S.A. Inc.	·	9. API Well No.
3. Address and Telephone No.	200 200	43-047-15297
P.O. Box 455, Vernal, Utah 84078 (8		10. Field and Pool, or Exploratory Area Red Wash-Grn. River
• • • • • • • • • • • • • • • • • • • •		11. County or Parish, State
2263 FSL, 943 FEL, SEC. 18, T7S, R	Uintah, Utah	
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	<u> </u>
Notice of Intent		П - « « « » « »
	Abandonment Recompletion	Change of Plans New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all t	pertinent details, and give pertinent dates, including estimated date of starting any	proposed work. If well is directionally drilled, give
subsurface locations and measured and true vertical depths for a	ll markers and zones pertinent to this work.)	

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in production well during 1993.



		FED 1 8 1993
		DIVISION OF OIL GAS & MINING
14. 1 here to come the foregoing is for and correct.	Title OPC	ASSISTANT Date 02/10/93
(This space for Federal or State office use)	•	
Approved by:Conditions of approval, if any:	Title	Date

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM	APPROVE
------	---------

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No.

U-02148

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

If indian, Allottee or Tribe Name

	· ····································	
the state of the s	TIN TRIPLICATE DECISIVE	7. If Unit or CA, Agreement Designation
1. Type of Well		RED WASH UNIT
Oil Gas	1140	4
X Well Well Other	MAY 2 5 1994	8. Well Name and No.
	"!\\]	RWU #195 (43-18C)
2. Name of Operator	DIV OF OUR CASE	
CHEVRON U.S.A. PRODUCTION COMPANY	DIV. OF OIL, GAS & MINING	P. API Well No.
3. Address and Telephone No.		43-047-15297
11002 EAST 17500 SOUTH, VERNAL, UT 84078-	8526 (801) 781-4302	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH-GRN. RIVER
and the contract of the contra		11. County or Parish, State
		UINTAH, UTAH
2263' FSL, 943' FEL, SEC. 18. T7S/R24E		UINTAH, UTAH
12. CHECK APPROPRIATE BO	OX(s) TO INDICATE NATURE OF NOTICE, REPORT	r, or other data
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
X Notice of Intent	<u> </u>	
	X Recompletion	New Construction
Subsequent Report	X Plugging Back	Non-Routine Fracturing
t	Comment of the Commen	Water Shut-Off
	Casing Repair	, value bliot on
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Duspose Water
	· ·	Note) Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
13 December December of Completed Occasions (Claude Attach attached	details, and give pertinent dates, including estimated date of starting any proposed work. If we	li is directionally drilled.
 Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths for all n 	means, mu give permient onces, including estimated date of surring any proposed work. If we narkers and zones pertinent to this work)	E D (B) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c
·		

We propose to complete the subject oil well to a flowing gas producer as follows:

- 1. MIRU.
- 2. PU tubing as needed and clean out to 4800'.
- 3. Set CIBP at 4750'.
- 4. TIH with packer and tubing, hydrotesting to 5000 PSI. Set packer at 4350' and pressure test.
- 5. Perforate the following intervals with 4 JSPF: 4508-4510' (Gh), 4482-4484' (Gf), 4444-4456' (Gc), 4434-4438' (Ga).
- 6. Swab/flow test well.

0

7. RDMO.

Accepted by the **Utah Division of** Oil, Gas and Mining

FOR RECORD ONLY

4. I hereby certify that the foregoing as true and street. Signed	Ugh	Title	Operations Assistant	Date	05/23/94
This space for Federal or State office use)	V				
Approved by:		Title		Date	
Conditions of approval, if any					
Title 18 U.S.C. Section 1001, makes it a crime for any	person knowingly and	villfully to make	to any department or agency of the United State	s any false, fictitious or fraudulent stat	ements or

ntations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993 on and Serial No.

U-02148

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or Use "APPLICAT	to deepen or reentry to a different reservoir ION FOR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	TIN TRIPLICATE SO SOUTH	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well X Well Other	MAY 2 5 1994	RED WASH UNIT 8. Well Name and No. RWU #195 (43-18C)
Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY Address and Telephone No. 11002 EAST 17500 SOUTH, VERNAL, UT 84078-	DIV. OF OIL, GAS & MINING	9. API Well No. 43-047-15297 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	0320 (001) /01-4302	RED WASH-GRN. RIVER
2263' FSL, 943' FEL, SEC. 18, T7S/R24E		11. County or Parish, State UINTAH, UTAH
12. CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	X Recompletion	New Construction
X Subsequent Report	X Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) sted date of starting any proposed work. If well is directionally drilled,

The following work was completed between 05/12/94 and 05/18/94:

- 1. MIRU.
- 2. PU tubing as needed and cleaned out to 4806'.
- 3. Set CIBP at 4750'.
- 4. RIH with 7" Lok-set packer, hydrotesting to 5000 PSI. Set packer at 4321'. Tested casing to 500 PSI; good. Tested tubing/blank below packer to 300 PSI; good.
- 5. Perforated the following intervals with 4 JSPF: 4508-4510' (Gh), 4482-4484' (Gf), 4444-4456' (Gc), 4434-4438' (Ga).
- 6. Swab/flow tested well.
- 7. Acidize/N2 perfs: 4434-4510' with 300 gallons SWIC acid and 300 gallons of Hf acid.
- 8. Swab/flow tested well.

and the second section of the second

9. RDMO.

			,	
14. I hereby certify and the transport as the first country.	Title	Operations Assistant	Date	05/24/94
(This space for Federal or State office une)				tox cradut,
Approved by: Conditions of approval, if any	Title		Date	811/14
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and w	rilifully to make	to any department or agency of the United States an	y false, fictitious or fraud	ulent statements or

representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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			7			
			9		l III	

FORM APPROVED t Bureau No. 1004-0135

U-02148

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS OF WELLS

Do not use this form for proposals to drill or to deepen or reentry to a Use "APPLICATION FOR PERMIT--"

	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well		RED WASH UNIT
Oil Gas		
X Well Well Other		8. Well Name and No.
		RWU #195 (43-18C)
Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		
Address and Telephone No.		9. API Well No.
11002 EAST 17500 SOUTH, VERNAL, UT 84078	9874 (901) 791 4203	43-047-15297
Location of Well (Footage, Sec., T., R., M., or Survey Description)	-0320 (001) /01-4302	10. Field and Pool, or Exploratory Area
The state of the s		RED WASH-GRN. RIVER
2263' FSL, 943'FEL, SEC. 18, T78/24E		11. County or Parish, State
2203 FSL, 743 FEL, SEC. 16, 178/24E		UINTAH, UTAH
CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTI	CE REPORT OR OTHER DATA
TYPE OF SUBMISSION		OF ACTION
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
Final Abandonment Notice	Altering Casing Other Well Status	Conversion to Injection Dispose Water

TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

14. I hereby certify that the foregoing is true and foregoing	JAh	Title	Operations Assistant	Date	08/30/94
(This space for Federal or State office use)	$\overline{}$				
Approved by:		Title		Date	
Conditions of approval, if any				-	
Title 18 U.S.C. Section 1001, makes it a crime for any perepresentations as to any matter within its jurisdiction.	rion knowingly and willful	ly to make	to any department or agency of the United States any false, fictitious of	or fraudule	ent statements or

Form	3160-5
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

757	des	<u></u>	FORM APPROVED
\mathbb{V}	E	111)	Budget Bureau No. 1004-013: Expires: March 31, 1993
_	书		Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELL

U-02148

Do not use this form for proposals to drill or to deepen or reentry to a different refervoir	\Box		
Use "APPLICATION FOR PERMIT" for such proposals OIL GAS & N	IN IN	ING All the	se or Trib

ttee or Tribe Name N/A

=	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1.	Type of Well		RED WASH UNIT
	Oil Gas Well Well Other		8. Well Name and No. RED WASH UNIT 195 (43-18C)
2.	Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
3.	Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526	Steve McPherson in Red Wash (801) 781-4310 or Gary Scott in Rangely, CO. (970) 675-3791	43-047-15297 10. Field and Pool, or Exploratory Area
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH - GREEN RIVER
	2263' FSL & 943' FEL (NE SE) SECTION 18, T7X,	R24E,SLBM	11. County or Parish, State UINTAH, UTAH
12.	CHECK APPROPRIATE BO	X(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
	MADE OF GLED AGGION	TYPE OF ACTION	

CHECK APPROPRIATE	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	T	TYPE OF ACTION				
X Notice of Intent	Abandonment	Change of Plans				
	Recompletion	New Construction				
Subsequent Report	Plugging Back	Non-Routine Fracturing				
	Casing Repair	Water Shut-Off				
Final Abandonment Notice	Altering Casing	Conversion to Injection				
	Other	Dispose Water				
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct. Signed G.D. SCOTT	Title	DRILLING TECHNICIAN	Date	September 26, 1995				
(This space for Federal or State office use) Approved by: Conditions of approval, if any	Title		Date .					
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

U-02148

5. Lease Designation and Serial No.

STINDRY	NOTICES	AND	REPORTS	ON	WELLS
IMUNUS	MOTICES	DIT	ICLI OREXO	U	

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

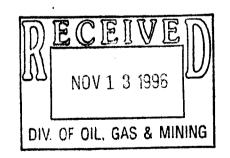
5. If Indian, Allottee or Tribe Name N/A

	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
I.	Type of Well Oil Gas X Well Well Other		RED WASH UNIT 8. Well Name and No. Red Wash Unit 195 (43-18C)
2. 3.	11002 E. 17500 S. VERNAL, UT 84078-8526 or G	McPherson in Red Wash (801) 781-4310	9. API Well No. 43-047-15297 10. Field and Pool, or Exploratory Area RED WASH - GREEN RIVER
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 2263' FSL & 943' FEL (NE SE) SECTION 18, T7S, R24E, SLBM		11. County or Parish, State UINTAH, UTAH

12.	CHECK APPROPRIATE BO	OX(s) TO INDICATE NATURE OF NOTICE,	, REPORT, OR OTHER DATA	
		TYPE OF ACTION		
	TYPE OF SUBMISSION			
	X Notice of Intent	Abandonment	Change of Plans	
		Recompletion	New Construction	
	Subsequent Report	Plugging Back	Non-Routine Fracturing	
		Casing Repair	Water Shut-Off	
	Final Abandonment Notice	Altering Casing	Conversion to Injection	
		X Other TA STATUS OF WELL	Dispose Water	
			(Note) Report results of multiple completion on Well	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING TA APPROVAL ON THE ABOVE WELL. PENDING EVALUATION OF THIS WELL, IT MAY BE A 1997 P&A CANDIDATE.



14. I hereby certify that the foregoing is true and correct. Signed G.D. SCOTT	Title DRILLING TEC	CHNICIAN Date	November 5, 1996
(This space for Federal or State office use)	Title	Date	
Approved by: Conditions of approval, if any	nuc	-	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowing representations as to any matter within its jurisdiction.	and willfully to make to any department or a	gency of the United States any false, fictitious or fraudule	ent statements or

UNITED STATES D___RTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No.

U-02148

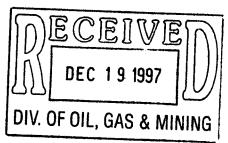
7. If Unit or CA, Agreement Designation

	SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for propo	sals to drill or to deepen or reentry to a different reservoir
	Use "APPLICATION FOR PERMIT" for such proposals

6. If Indian, Allottee or Tribe Name

SUBMI	RED WASH UNIT	
Type of Well Oil Gas Well Well Other		8. Well Name and No. RED WASH UNIT 195 43-18C
Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
Address and Telephone No 11002 E. 17500 S. VERNAL, UT 84078-8526	(801) 781-4300	43-047-15297 10. Field and Pool, or Exploratory Area RED WASH - GREEN RIVER
Location of Well (Footage, Sec., T., R., M., or Survey Description) 2263' FSL & 943' FEL (NE SE) SECTION 18, T7		11. County or Parish, State UINTAH, UTAH
CHECK APPROPRIATE I	BOX(s) TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans New Construction
Subsequent Report	Recompletion Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection Dispose Water
	X Other TA STATUS OF WELL	(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinen give subsurface locations and measured and true vertical depths for all	at details, and give pertinent dates, including estimated date of starting any proposed work. If	well is directionally drilled,

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. THIS WELL HAS POTENTIAL FUTU WATERFLOOD.



14. I hereby certify that the foregoing is true and correct. Signed	Title	COMPUTER SYSTEMS OPERATOR	Date	12/10/97
(This space for Federal or State office use) Approved by:	Title		Date	
Conditions of approval, if any Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to ma	ke to any	department or agency of the United States any false, fictitious or fraudu	ent statements	s or
Title 18 U.S.C. Section 1001, makes it a United to any representations as to any matter within its jurisdiction.				

		e e e e e e e e e e e e e e e e e e e
Form 3160-5 (June 1990)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
Do not use this form for proposals to dr	RY NOTICES AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir PLICATION FOR PERMIT" for such proposals	Lease Designation and Serial No. U-02148 If Indian, Allottee or Tribe Name
Type of Well Oil Gas	SUBMIT IN TRIPLICATE	N/A 7. If Unit or CA, Agreement Designation RED WASH UNIT
X Well Well Other		8. Well Name and No. RED WASH UNIT 195 43-18C
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPA 3. Address and Telephone No 11002 E. 17500 S. VERNAL, UT 84078-8526 4. Location of Well (Footage, Sec., T., R., M., or Survey Desc.)	(801) 78	·
2263' FSL & 943' FEL (NE SE) SECTION 18, T7S,	• •	RED WASH - GREEN RIVER 11. County or Parish, State UINTAH, UTAH
12. CHECK APPROPE	NATE BOX(s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE C	F ACTION
X Notice of Intent	X Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Subsequent report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE INTEND TO PLUG AND ABANDON THIS WELL PER THE ATTACHED.



14. I hereby certify that the foregoing is true and correct. Signed D. C. BEAMAN OC Beaman	Title	COMPUTER SYSTEMS OPERATOR	Dat	3/3/1999
(This space for Federal or State office use)				
Approved by:	Title		Dai	e
Conditions of approval, if any				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to m representations as to any matter within its jurisdiction.	ake to any d	epartment or agency of the United States any false, fictitious or fraud	dulent statem	ents or

RED WASH UNIT #195 (43-18C) 2263' FSL & 943' FEL NE/SE-SEC.18-T7S-R24E UINTAH COUNTY, UTAH

API#:

43-047-15297

LEASE NUMBER:

U-02148

KB ELEVATION:

5677'

GL ELEVATION:

5665'

TD:

5555'

PBTD:

4750'

CEMENT TOP:

4900', SQUEEZE TOP AT ~4430' BY CBL

Ga

Gc

Gf

Gn

CASING DETAIL:

10-3/4", 40.5#, J-55 @ 232' W/170 SX. REGULAR CEMENT 15" HOLE SIZE

4434-38'

4444-56'

4482-84'

4508-10'

7" 23# J-55 @ 5554' W/480 SX. IDEAL CEMENT 9" HOLE SIZE

PERFORATION DETAIL:

Excluded Perforations: Open Perforations:

4777'	Hf
4875'	lb
5152-60'	Je
5202-06'	K
5228-32'	Ka
5380-87'	Kf
5401-04'	Kf/L
5411-15'	La
5419-30'	La/Lb
5442-52'	Lb
5461-83'	Lc/Ld
5516-34'	Lf

RWU #195 (43-18C) WELL HISTORY:

5/63: Perforated 5478', 5467', 5446', 5423', 5412'. Sand-oil-squeezed (SOS) 5478' and 5467' with 20000 gal. oil and 24000# sand at 53 BPM. SOS 5446' with 12000 gal. oil and 12000# sand at 41 BPM. SOS 5423' and 5412' with 20000 gal. oil and 24000# sand at 51 BPM. Perforated 4875' and squeezed same with 300 sx. Drilled out and ran CBL. Perforated 4777' and SOS with 12000 gal. oil and 12000# sand at 49 BPM. Perforated 4450' and squeezed with 185 sx. Drilled out and equipped to produce.

2/75: Perforated 5461-83', 5442-52', 5419-30', 5411-15', and 5401-04'. Acidzed 5461-83' with 950 gal. 15% HCl; acidized 5442-52' with 500 gal. 15% HCl; acidized 5419-5404' with 850 gal. 15% HCl. RTP.

10/77: Cleaned out and fractured entire interval with 1700 BBL. gel containing 111000# sand at 60 BPM. Cleaned out and RTP.

3/80: Acidized 5436-5500' with 1100 gal. 7.5% HCl and swabbed a trace of oil. Acidized 5380-5436' with 1000 gal. 7.5% HCl and swabbed 40% oil. Acidized 4748-4820' with 400 gal. 7.5% HCl and swabbed 30% oil. RTP.

7/89: Squeezed 5401-83' with 350 sx. Squeezed 4777' with 100 sx. Drilled out and tested squeezes, new PBTD as shown. Perforated 5516-34', 5152-60', 5202-06', 5228-32', and 5380-87'. Acidized 5516-34' with 500 gal. 15% HCl, swabbed 10% oil. Acidized 5152-60' with 400 gal., swabbed dry. Acidized 5228-32' with 200 gal. 15% HCl, swabbed trace gas. Acidized 5380-87' with 200 gal. 15% HCl, swabbed trace gas. Swabbed all together and determined it was not economic. Well TA'd.

5/94: Cleaned out to 4806', set CIBP at 4750', set packer at 4321' and test casing. Perforated 4434' through 4510' as listed above, had a steady blow of ~40 MCFD with some dirty water. ONSITP = 470 psi. Acidized with 150 gal. SWIC, 300 gal. 12/3 mud acid, 150 gal. SWIC, all fluids nitrified, and swabbed/flowed back same. Well testing ~100 MCFD with considerable water. ETP on rod pump to tank test. Rods pulled and well TA'd 7/94.

RWU #195 (43-18C) P&A PROCEDURE:

- 1. MIRU. HOT OIL AS NEEDED AND PULL EQUIPMENT.
- 2. CLEAN OUT TO ~4450' WITH BIT AND SCRAPER.
- 3. TOP PERFORATION AT 4434'. SET CIBP AT 4400' AND DUMP BAIL 35' OF CLASS G CEMENT ON TOP. DISPLACE HOLE TO ~2700 WITH 9.2 PPG BRINE.
- 4. OIL SHALE INTERVAL AT 3705-3792', CEMENT TOP AT 4430'. PERFORATE AT 3842', SET CICR AT 3655' AND SQUEEZE WITH ~55 SX. CIRCULATE CLEAN AND DISPLACE TO ~2700' WITH 9.2 PPG BRINE.
- 5. GREEN RIVER FORMATION TOP AT 2785'. PERFORATE AT 2835', SET CICR AT 2735' AND SQUEEZE WITH ~35 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
- 6. SURFACE CASING SHOE AT 232'. PERFORATE AT 300' AND CIRCULATE ~135 SX. CLASS G CEMENT INTO PLACE.
- 7. CUT OFF WELLHEAD AND INSTALL ABANDONMENT MARKER OR SUBSURFACE PLATE AS DIRECTED BY REGULATORY AUTHORITIES.
- 8. RDMO. TURN WELL OVER TO OPERATIONS FOR LOCATION REHABILITATION.

		The second control of
В	UNITED STATES DEPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT Y NOTICES AND REPORTS ON WELLS	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. U-02148
Do not use this form for proposals to dril	l or to deepen or reentry to a different reservoir	0.02140
Use "APPI	LICATION FOR PERMIT" for such proposals	6. If Indian, Allottee or Tribe Name N/A
S	UBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well Oil Gas		RED WASH UNIT
X Well Well Other		8. Well Name and No. RED WASH UNIT 195 43-18C
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPAN	v	9. API Well No.
3. Address and Telephone No		43-047-15297
11002 E. 17500 S. VERNAL, UT 84078-8526	(801) 781-4306	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	tion)	RED WASH - GREEN RIVER
2263' FSL & 943' FEL (NE SE) SECTION 18, T7S, R	24E, SLBM	11. County or Parish, State UINTAH, UTAH
12. CHECK APPROPRI	ATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT	Γ, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other CLEAR SURFACE	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all I	pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If v	
give subsurface locations and measured and true vertical depths		
After PA of well.		
We request permission to abandon an permission to bury all cement pumpin specifications.	d reclaim all surface facilities and equipment including pits a g unit pads and well cellars. After cleanup, locations and rig	nd surface pipelines. We also reques ht of ways will be seeded per BLM
•	DEC	R 1 9 1999

14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN COMPUTER SYSTEMS OPERATOR

Date 3/18/1999

(This space for Federal or State office use)

Approved by:

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIV. OF OIL, GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

U-02148

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

N/A
7. If Unit or CA, Agreement Designation

SUBM	7. If Unit or CA, Agreement Designation	
1. Type of Weli		RED WASH UNIT
Oil Gas		
X Well Weil Other		8. Well Name and No.
		RED WASH UNIT 195 43-18C
2. Name of Operator		THE WASH SHIT 100 TO 100
CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
3. Address and Telephone No		43-047-15297
11002 E. 17500 S. VERNAL, UT 84078-8526	(801) 781	4306 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH - GREEN RIVER
		11. County or Parish, State
2263' FSL & 943' FEL (NE SE) SECTION 18, T7S, R24E, S	LBM	UINTAH, UTAH
		
12. CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE,	REPORT OR OTHER DATA
		<u> </u>
TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of Intent	X Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
_	Casing Repair	Water Shut-Off
	· · · · · · · · · · · · · · · · · · ·	
Final Abandonment Notice	Altering Casing	Conversion to Injection
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water
Final Abandonment Notice		브

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THIS WELL WAS PLUGGED AND ABANDONED 5/7/99 AS FOLLOWS:

1. SET CICR @ 4408' SPOT 10 SX ON CICR

- 2. PERFORATE 4 SPF @ 3843' SET CICR @ 3661' PUMP 55 SX BELOW CICR, SPOT 25 SX ON CICR
- 3. PERFORATE 4 SPF @ 2885' SET CICR @ 2788' PUMP 55 SX BELOW CICR SPOT 25 SX ON CICR
- 4. PERFORATE 4 SPF @ 282' PUMP 122 SX DOWN 7" CSG AND UP 7" X 10 1/4" TO SURFACE
- 5. CUT OFF W.H. INSTALL DRY HOLE PLATE

DIV. OF OIL, GAS & MINING

All surface facilities and equipment have been removed. We request permission to bury the cement pad from the pumping unit and cellar 4' below the surface, and to remove the existing surface flowline. We intend to reclaim the location and access road.

 I hereby certify that the fore Signed D. C. BEAMA 	N DC Ban war	Title	COMPUTER SYSTEMS OPERATOR	Date	5/20/1999
	Accepted by the	evertige E			
(This space for Federal or State o	ffice use) Utah Division of				
Approved by:	Oil, Gas and Mining	Title	COPY SENT TO OPERATOR	Date	
Conditions of approval, if any	5-26-99		initials: CAD		· · · · · · · · · · · · · · · · · · ·
Title 18 U.S.C. Section 1001, ma representations as to any many		nake to any d	epartment or agency of the United States any false, fictitious or fr	audulent statements or	

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

DONLA	NO OF EATHD MANAGEMENT	
	TICES AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or t	•	
Use "APPLICA"	TION FOR PERMIT" for such proposals	6. If Indian, Allottee or Tribe Name
		N/A
SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		RED WASH UNIT
Oil Gas		I-SEC NO 761
Well Well X Other MULTIPL	E WELLS SEE ATTACHED LIST	8. Well Name and No.
2. Name of Operator		
CHEVRON U.S.A. INC.		9. API Well No.
3. Address and Telephone No		
11002 E. 17500 S. VERNAL, UT 84078-8526	(801) 781-4300	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH - GREEN RIVER
		11. County or Parish, State
		UINTAH, UTAH
12. CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	ION
Notice of Intent	Abandonment	Change of Plans
	Availabilitett	Change of Frans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other CHANGE OF OPERATOR	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertical depths for all	·	ork. If well is directionally drilled,
As of January 1, 2000 Chevron U.S.A. INC. resigns a The Unit Number is I-SEC NO 761 effective October		
The successor operator under the Unit Agreement w Shenandoah Energy Inc. 475 17 th Street, Suite 1000 Denver, CO 80202	ill be	
Agreed and accepted to this 29 th day of December, 1	999	RECEIVED
Shenandoah Energy Inc. By:		DEC 3 0 1999
Mitchell L. Solich President		DIVISION OF OIL GAS & MINING
· · · · · · · · · · · · · · ·		

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Signed A. E. Wacker Q. E. WGCK	7 Title Assistant Secretary	Date	12/29/99				
(This space for Federal or State office use)							
Approved by:	Title	Date					
Conditions of approval, if any							
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfull representations as to any matter within its jurisdiction.	y to make to any department or agency of the United States	any false, fictitious or fraudulent statements or					



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

FEB 0.7 2000

IN REPLY REFER TO UT-931

DIVISION OF OIL, GAS AND MINING

February 4, 2000

Shenandoah Energy Inc. Attn: Rae Cusimano 475 17th Street, Suite 1000 Denver, Colorado 80202

Re:

Red Wash Unit

Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)

Sivision of Cili Gas & Mining

Minerals Adjudication Group U-932 File - Red Wash Unit (w/enclosure) MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report Utah State Office Bureau of Land Management

Lease

Api Number Well Name

QTR Section Township Range Well Status Operator

** Inspection	Item: 8920007610			
UTU0566	4304715135 1 (41-26B) RED WASH NENE	24 7 70		
UTU082	4304715141 10 (12-23B) RED WASH SWNW	26 T 7S	R23E TA	CHEVRON U S A INCORPORATED
UTU0559	4304715219 100A (43-21A) RED WA NESE	23 T 7S	R23E OSI	CHEVRON U S A INCORPORATED
UTU0567	4304715220 101 (34-21B) RED WAS SWSE	21 T 7S 21 T 7S	R22E WIW	CHEVRON U S A INCORPORATED
UTU0561	4304715221 102 (41-24A) RED WAS SENE		R23E POW	CHEVRON U S A INCORPORATED
UTU081	4304715222 103 (34-15B) RED WAS SWSE	24 T 7S	R22E WIW	CHEVRON U S A INCORPORATED
UTU0559	4304715223 104 (14-22A) RED WAS SWSW	15 T 7\$	R23E TA	CHEVRON U S A INCORPORATED
UTU0560	4304716487 105 (32-29A) RED WAS SWINE	22 T 79	R22E ABD	CHEVRON U S A INCORPORATED
UTU02148	4304715224 106 (12-17c) RED WAS SWNW	17 T 78		CHEVRON U.S. A. INCORPORATED
- UTU0558	4304715225 107 (12-28A) RED WAS SWNW	77 73 73 73 73 73 73 73 73 73 73 73 73 7	R24E ABD	CHEVRON U S A INCORPORATED
UTU0567	4304715226 108 (32-21B) RED WAS SWNE	20 T 7S	R23E POW	CHEVRON U.S.A. INCORPORATED
UTU02025	4304715227 109 (21-28B) RED WAS NENW	28 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0566	4304715142 11 (34-27B) RED WASH SWSE	27 T 7s	R23E VIV	CHEVRON U S A INCORPORATED
UTU0559	4304715228 110 (23-23A) RED WAS NESW	23 T 7S	R22E POW	CHEVRON U S A INCORPORATED
UTU0561	4304715229 111 (32-24A) RED WAS SWNE	24 T 7S	R22E FOW	CHEVRON U S A INCORPORATED
UTU0558	4304715230 112 (32-28A) RED WAS SWNE	28 T 7S	R22E POW	CHEVRON U.S. A. INCORPORATED
UTU0558	4304715232 114 (41-28A) RED WAS NENE	28 T 78	R22E P+A	CHEVRON U S A INCORPORATED
UTU02030	4304715233 115 (21-19B) RED WAS NEW	19 T 7S	R23E POW	CHEVRON U.S. A. INCORPORATED
UTU0558	4304715234 116 (23-28A) RED WAS NESW	28 T 75	RESE PHA	CHEVRON U S A INCORPORATED
UTU0560	4304716488 117 (14-21A) RED WAS SWSW	20 1 70	R22E P+A	CHEVRON U.S. A. INCORPORATED
UTU0560	4304715236 119 (43-29A) RED WAS NESE	29 T 7S	R22E POW	CHEVRON U.S. A. INCORPORATED
UTU082	4304716474 12 (41-248) RED WASH NENE	24 T 73	RESE ABD	CHEVRON U S A INCORPORATED
UTU02025	4304715237 120 (23-28B) RED WAS NESW	28 T 7S	R23E TA	CHEVRON U S A INCORPORATED CHEVRON U S A INCORPORATED
UTU081	4304715238 121 (13-13B) RED WAS NWSW	13 T 7S	R23E PGW	CHEVRON U S A INCORPORATED
UTU081	4304715239 122 (24-14B) RED WAS SESW	14 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTSLO66446A	4304715240 123 (43-13A) RED WAS NESE	13 T-79	R22E ABD	CHEVRON U S A INCORPORATED
-UTU0558	4304715241 124 (14 28A) RED WAS SWSW	28 T 7s	RZZE P+A	CHEVRON U S A INCORPORATED
UT U0203 0	4304715242 125 (34-19B) RED WAS SWSE	19 T 7s	R23E POW	CHEVRON U S A INCORPORATED
UT U0 560	4304715243 126 (41-29A) RED WAS NENE	29 T 7S	R22E POW	CHEVRON U S A INCORPORATED
UTU02030	4304715244 127 (12-19B) RED WAS SWNW	19 T 7s	R23E POW	CHEVRON U S A INCORPORATED
UTU0559	4304715245 128 (32-23A) RED WAS SWNE	23-1-73	R22E ABD	CHEVRON U S A INCORPORATED
UTU081	4304715246 129 (14-15B) RED WAS SWSW	15 T 7s	R23E POW	CHEVRON U S A INCORPORATED
UTU081	4304715143 13 (14-22B) RED WASH SWSW	22 T 7S	R23E TA	CHEVRON U S A INCORPORATED
-UTSL071965	4304715247 130 (32 27C) RED WAS SWNE	27 † 73 —	R24E P+A	CHEVRON U S A INCORPORATED
- UTU0559 	4304715248-131 (41-22A) RED WAS NENE	- 22 T 73 -	RESE PHA	CHEVRON U S A INCORPORATED
- UTU0823	4304715249 132 (32-5F) RED WASH SWNE	5 7 89 -	R24E ABD	CHEVRON U S A INCORPORATED
UTU0566	4304715250 133 (41-34B) RED WAS NENE	34 T 7S	R23E POW	CHEVRON U S A INCORPORATED
-UTU02025	4304716489 134 (14-288) RED WAS SWSW	- 28 T 73 -	-R23E ABD	CHEVRON U S-A INCORPORATED
-UTU0116	- 4304715251 135 (12 188) RED WAS SWNW	18 T 79	R23E ABD	CHEVRON U S A INCORPORATED
UTU02030	4304715252 136 (43-19B) RED WAS NESE	19 T 7\$	R23E TA	CHEVRON U S A INCORPORATED
UTU02030	4304715253 137 (34-28B) RED WAS SWSE	28 T 7\$	R23E TA	CHEVRON U S A INCORPORATED
UTU02025	4304715254 138 (41-30B) RED WAS NENE	30 T 7S	R23E POW	CHEVRON U S A INCORPORATED
-UTU02025	4304716490-139 (43-29B) RED WAS NESE	- 29-T-76 -	R23E ABD	GHEVRON U & A INCORPORATED
UTU081	4304715144 14 (14-13B) RED WASH SWSW	13 T 7S	R23E WIWSI	CHEVRON U S A INCORPORATED
UTU081	4304715255 140 (24-22B) RED WAS SESW	22 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0566	4304715256 141 (11-27B) RED WAS NUNW	27 T 78	R23E TA	CHEVRON U S A INCORPORATED
-UTU0574	4304716491 142 (12-33A) RED WAS SWHW	33 1 78	RZZE PYA	CHEVRON U S A INCORPORATED
UTU081	4304715257 143 (33-14B) RED WAS NWSE	14 T 78	R23E POW	CHEVRON U S A INCORPORATED

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Well Status Report Utah State Office Bureau of Land Management

Lease	Api Number Well Name	QTR	Section Township	Range	Well Status	Operator
UTU0116	4304715258 144 (21-18B) RED WAS	NENU	18 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715250 144 (21-108) RED WAS		13 T 7S		OSI	CHEVRON U S A INCORPORATED
UTU0559	4304716492 146 (12-21A) RED WAS		21 T 78	R22E		CHEVRON U S A INCORPORATED
UTU081	4304715260 147 (22-22B) RED WAS		22 T 7S	R23E		CHEVRON U S A INCORPORATED
UTU081	4304715261 148 (13-22B) RED WAS		22 T 7S	R23E		CHEVRON U S A INCORPORATED
UTU0571			33 T 7s	R22E		CHEVRON U S A INCORPORATED
UTU02148	4304715145 15 (32-17C) RED WASH		17 T 7S		PGW	CHEVRON U S A INCORPORATED
UTU081	4304715263 150 (31-22B) RED WAS	S NWNE	22 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715264 151 (42-14B) RED WAS	SENE	14 T 7S		POW	CHEVRON U S A INCORPORATED
UTU02148	4304716493-152-(41-170) RED WAS	S-NENE-		-R24E-	P+A	CHEVRON U S A INCORPORATED
UTU02025	4304715265 153 (14-29B) RED WAS	S SWSW	29 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
STATE	4304716494 154 (41-32B) RED WAS	S NENE	32 † 78	- R23E-	P+A	CHEVRON USA INC
_UTU0571	4304715266 155 (23-33A) RED WAS	NESW-	33 1 73	R22E	P+A	CHEVRON U S A INCORPORATED
UTU081	4304715267 156 (23-15B) RED WAS	NESW	15 T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU02025	4304715268 158 (32-30B) RED WAS	SSWNE	30 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
— UTU0571	4304715269 159 (14-33A) RED WAS	s swsw	33 T 7s	R22E	P+A	CHEVRON U S A INCORPORATED
UTU02030	4304716475 16 (43-28B) RED WASI	H NESE	28 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715270 160 (32-15B) RED WAS	S SWNE	15 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02030	4304715271 161 (14-20B) RED WAS	s swsw	20 1 78	R23E	TA	CHEVRON U S A INCORPORATED
UTU02030	4304715272 162 (12-20B) RED WAS	S SWNW	20 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
-UTU0570	4304715273 163 (34 33A) RED WAS			R22E-	P+A	CHEVRON U S A INCORPORATED
UTU02025	4304715274 164 (12-28B) RED WAS	S SWNW	28 T 7\$	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715275 165 (32-26B) RED WAS	S SWNE	26 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
U1U0562	4304715276-166-(23-14A)-RED-WA		14 1 7s	#55E		CHEVRON U S A INCORPORATED
UTU0567	4304715277 167 (23-21B) RED WAS		21 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU082	4304715278 168 (23-24B) RED WAS		24 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0569	4304715146 17 (41-20B) RED WAS		20 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304716495 170 (41-15B) RED WAS		15 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
— UTU0570	4304715279 171 (32-33A) RED WA			-R22E-		CHEVRON U.S.A. INCORPORATED
UTU02030	4304715280 172 (21-30B) RED WAS		30 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0569	4304716496 173 (21-21B) RED WA		21 T 7S	R23E	WIW	CHEVRON U S A INCORPORATED CHEVRON U S A INCORPORATED
UTU0933	4304715281 174 (21-208) RED WAY		20 T 7S	R23E R22E -	WIW —ABD	CHEVRON U.S.A. INCORPORATED
-UTU0558	4304715282 175 (34 28A) RED WA 4304715283 176 (31-28B) RED WA		28 T 7S		TA	CHEVRON U S A INCORPORATED
UTU02030			28 T 7S	R23E		CHEVRON U S A INCORPORATED
UTU02030	4304715284 177 (42-28B) RED WA 4304715285 178 (22-13B) RED WA		13 T 7S	R23E		CHEVRON U S A INCORPORATED
UTU081 			33 † 79	R22E -		CHEVRON U S_A INCORPORATED
- UTU02149	4304715147 18 (41 190) RED WAS		19 T 78	R24E		CHEVRON U.S. A. INCORPORATED
UTU082	4304715287 180 (31-23B) RED WA		23 T 7S	R23E		CHEVRON U S A INCORPORATED
UTU02025	4304715288 181 (34-30B) RED WA		30 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0933	4304716497 182 (14-218) RED WA		21 T 7S		TA	CHEVRON U S A INCORPORATED
UTU081	4304715289 183 (33-13B) RED WA		13 T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0566	4304715290 184 (23-26B) RED WA		26 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304716498 185 (41-14B) RED WA		14 T 7S	R23E	WIWSI	CHEVRON U S A INCORPORATED
- UTU02030	4304716499 186 (12-30B) RED WA				P+A	CHEVRON U S A INCORPORATED
UTU02030	4304715291 188 (23-20B) RED WA	S NESW	20 T 7\$	R23E	TA	CHEVRON U S A INCORPORATED
STATE	4304715292 189 (41-16B) RED WA	S NENE	16 T 7\$	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304715148 19 (34-26B) RED WAS	H SWSE	26 T 7S	R23E	GSI	CHEVRON U S A INCORPORATED
UTU0560	4304716500 190 (34-29A) RED WA	9 SWSE		RZZE	P+A	CHEVRON U S A INCORPORATED

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

1. GLH 4-KAS
2. CDW 5-80
3. JLT 6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Operator Name Change (Only)

Designation of Agent

Merger

RED WASH

Unit:

The operator of the well(s) listed below has changed, effective:	01-01-2000
FROM: (Old Operator):	TO: (New Operator):
CHEVRON USA INC	SHENANDOAH ENERGY INC
Address: 11002 E. 17500 S.	Address: 11002 E. 17500 S.
VERNAL, UT 84078-8526	VERNAL, UT 84078
Phone: 1-(435)-781-4300	Phone: 1-(435)-781-4300
Account No. N0210	Account N4235

CA No.

WELL(S)						
• •	API	ENTITY	SEC. TWN	LEASE	WELL	WELL
NAME	NO.	NO.	RNG	TYPE	TYPE	STATUS
RWU 190 (34-29A)	43-047-16500	99998	29-07S-22E	FEDERAL	IW	PA
RWU 179 (43-33A)	43-047-15286	5670	33-07S-22E	FEDERAL	OW	PA
RWU 192 (41-33A)	43-047-15294	5670	33-07S-22E	FEDERAL	OW	P
RWU 178 (22-13B)	43-047-15285	5670	13-07S-23E	FEDERAL	OW	TA
RWU 191 (12-27B)	43-047-15293	99998	14-07S-23E	FEDERAL	IW	PA
RWU 194 (12-14B)	43-047-15296	5670	14-07S-23E	FEDERAL	OW	P
RWU 189 (41-16B)	43-047-15292	5670	16-07S-23E	STATE	ow	P
RWU 188 (23-20B)	43-047-15291	5670	20-07S-23E	FEDERAL	OW	TA
RWU 180 (31-23B)	43-047-15287	5670	23-07S-23E	FEDERAL	OW	TA
RWU 193 (43-24B)	43-047-15295	5670	24-07S-23E	FEDERAL	GW	P
RWU 184 (23-26B)	43-047-15290	5670	26-07S-23E	FEDERAL	ow	TA
RWU 19 (34-26B)	43-047-15148	5670	26-07S-23E	FEDERAL	GW	P
RWU 176 (31-28B)	43-047-15283	5670	28-07S-23E	FEDERAL	ow	TA
RWU 177 (42-28B)	43-047-15284	5670	28-07S-23E	FEDERAL	OW	TA
RWU 20 (41-29B)	43-047-15149	5670	29-07S-23E	FEDERAL	OW	PA
RWU 181 (34-30B)	43-047-15288	5670	30-07S-23E	FEDERAL	OW	P
RWU 186 (12-30B)	43-047-16499	99998	30-07S-23E	FEDERAL	IW	PA
RWU 198 (21-33B)	43-047-15300	5670	33-07S-23E	FEDERAL	ow	PA
RWU 196 (23-17C)	43-047-15298	5670	17-07S-24E	FEDERAL	GW	P
RWU 195 (43-18C)	43-047-15297	5670	18-07S-24E	FEDERAL	OW	PA
RWU 18 (41-19C)	43-047-15147	5670	19-07S-24E	FEDERAL	GW	PA
RWU 197 (43-21C)	43-047-15299	5670	21-07S-24E	FEDERAL	OW	PA

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the FORMER oper	rator on:
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12-30-1999

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

08-09-2000

3.	. The new company has been checked through the Department of	of Comme	ce, Division of Corpora	tions Database on: 08-23-2000
4.	. Is the new operator registered in the State of Utah:	YES	_Business Number:	224885
5.	. If NO, the operator was contacted contacted on:		_	
6.	Federal and Indian Lease Wells: The BLM and or the or operator change for all wells listed on Federal or Indian		• • •	
7.	**		successor of unit ope	erator
8.		2/04/2000 ("CA") N/A	The BLM or the BL	A has approved the operator
9.	O. Underground Injection Control ("UIC") Pro! The for the enhanced/secondary recovery unit/project for the water			, Transfer of Authority to Inject,
D .	DATA ENTRY: Changes entered in the Oil and Gas Database on: 0	9/18/2000		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2.			— neet on: 09/18/200	0
3.		N/A		
4.	. Fee wells attached to bond in RBDMS on:	N/A	_	
S'	STATE BOND VERIFICATION:			
		59261960		
	FEE WELLS - BOND VERIFICATION/LEASE IN . (R649-3-1) The NEW operator of any fee well(s) listed has fur			CATION:
2.	. The FORMER operator has requested a release of liability from The Division sent response by letter on:	n their bond N/A	on: N/A	
3.	. (R649-2-10) The FORMER operator of the Fee wells has been of their responsibility to notify all interest owners of this change		nd informed by a letter fi	rom the Division
F] 1.	FILMING: All attachments to this form have been MICROFILMED on:	312.	01	
	FILING: ORIGINALS/COPIES of all attachments pertaining to each inc	dividual we	ll have been filled in eacl	n well file on:
C	COMMENTS:			
_				
_				